

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

cls
Blm
Bgmt

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-26122

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name

Pardue Farms 27

8. Well No.

8

9. Pool name or Wildcat

Delaware (Bell Canyon)

East Spring Delaware

10. Date Spudded

5-24-89

11. Date T.D. Reached

6-3-89

12. Date Compl. (Ready to Prod.)

7-7-89

13. Elevations (DF & RKB, RT, GR, etc.)

3033.1 GR

14. Elev. Casinghead

3033.1

15. Total Depth

4850

16. Plug Back T.D.

4812

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-4850

20. Was Directional Survey Made

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

4394-4662 Cherry Canyon

21. Type Electric and Other Logs Run

GR-N

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, 13 5/8"	61.0, 88.2	497	17 1/2	525 sx C1 "C"	<i>Per ID-2</i>
7"	29.32	4850	9 7/8	1500 Sx Lite Perm	<i>8-25-89</i>
				800 sx. C1 "C"	<i>comp & BK</i>

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	4298	4298

TUBING RECORD

26. Perforation record (interval, size, and number)
4394-4444 4612-4662
4484-4524 .4, 700 shots
4524-4564
4592-4612

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4394-4662 5000 gal 15% HCL NEFE

PRODUCTION

28.										PRODUCTION										Well Status (Prod. or Shut-in)																			
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Active SWD																			
7-8-89										SWD																													
Date of Test					Hours Tested					Choke Size					Prod'n For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio				
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API - (Corr.)									

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By

30. List Attachments

Deviation Survey, GR-N

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

J. Michael Reeves

Title

Dist. Oper. Mgr. Date 7-13-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 460
T. Salt _____ 625
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____ 2650
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	460	460	Red shale & sand
460	625	165	Anhydrite & shale
625	2610	1785	Anhydrite & salt
2610	2650	40	Black Limestone
2650	4850	2200	Massive sandstone & gray shales