

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Siete Oil & Gas Corp</u>		Lease <u>Wichita State</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u>	Section <u>16</u>	Township <u>23</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Pending</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48 #		400	400 circ
12 1/4	* 8 5/8	24# + 32#		2500	1250 circ
7 7/8	5 1/2	17#		11,200	800

Casing Data:

Surface joints of inch 32 # Grade J-15

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2490' Set 2490' Feet of 8 5/8 Inch 32 # Grade J-15

New-used csg. @ 2490' with 250 22cc sacks neat cement around shoe
 + 200 sack CLH additives 12% Thixset, 32cc, 15# Hy seal

Plug down @ 9:30 (AM) (PM) Date 6-15-90Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by M.S.Temp. Survey ran @ 3:30 (AM) (PM) Date 6-15-90 top cement @ 909

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +400 sx pace setter Lite (22cc, 1/4# celoseal)Lost circulation @ 2720'5 centralizers - 2420'bottom of Reef @ 2315'