

APPLICATION FOR DRILLING  
SANTA FE ENERGY OPERATING PARTNERS, L.P.  
Salt Draw 28 Federal No. 1

In conjunction with Form 9-331C, Application to Drill subject well, Santa Fe Energy Operating Partners, L.P., submits the following ten items of pertinent information in accordance with BLM requirements.

1. The geologic surface formation is sand.
2. The estimated tops of geologic markers are as follows:

Delaware	2,600'
Bone Spring	6,300'
Wolfcamp	9,650'
Strawn-Atoka	11,600'
Atoka Clastics	11,850'
Lower Atoka	11,950'
Upper Morrow Clastics	12,550'
Lower Morrow	13,100'
Total Depth	13,600'

3. The estimated depth at which water, oil, or gas formations are expected at to be encountered:

Water	Water is not expected to be encountered.
Oil or Gas	Wolfcamp - 9,650'
	Strawn - 11,600'
	Atoka - 11,950'
	Morrow - 13,100'

4. Proposed Casing Program: See Form 9-331C and Exhibit A.
5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
6. Drilling Fluid Program: See Exhibit C.
7. Auxiliary Equipment: See Exhibit D.
8. Testing, Logging and Coring Programs:

Drill Stem Tests (all DST's to be justified by a valid show of oil or gas):

Wolfcamp	9,650'
Strawn	11,600'
Atoka	11,950'
Morrow	13,100'