

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instruct.
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36610-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinia Draw W.I. Unit

8. FARM OR LEASE NAME

Fast Draw Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

sec 5, T23S, R24E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

W. A. Moncrief, Jr. ✓

3. ADDRESS OF OPERATOR

400 Metro Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

2310' FNL & 660' FEL

2130' (SJS)

14. PERMIT NO.

API 30-015-26145

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4153 Gd., 4166 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud, csg test, cmtg & BOP test X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- (1) Peterson rig #4 spudded well at 4 PM on 7/18/89.
- (2) Operator ran 10 jts of 68# J-55 BT&C 13 3/8" csg & set @ 430'. Cem. w/200 sax Howco lite w/ 3% CaCl + 1/4# Flocele/sack & 10# gilsonite/sack followed by 200 sx Premium Plus w/2% CaCl. P.D. 2:30 AM 7/20/89. Circ 30 sax. WOC 12 hrs. Tested csg to 1500#/30 min. Held o.k. Job was witnessed by BLM rep. Dan Ortega.
- (3) Operator ran 56 jts of 32# J-55 ST&C 8 5/8" csg & set at 2350'. Cem. w/530 sax Howco lite w/3% CaCl + 1/4# Flocele/sack & 10# gilsonite/sack followed by 200 sax Premium Plus w/2% CaCl. P.D. 12:04 PM 7/23/89. Circ 200 sax. Tested csg to 1500#/30 min. Held o.k. WOC 12 hrs Job witnessed by BLM rep. Danny Cortez.
- (4) Safety Test of Hobbs, N.M. tested BOP, pipe rams, blind rams & manifold to 3000# for 15 min on 7/28/89. Held o.k. Also tested Hydril to 1500# for 15 min. Held o.k. BLM was notified of these tests; but their representative was not present to witness them.

18. I hereby certify that the foregoing is true and correct

SIGNED David E. Thornton

TITLE Exploration Manager

DATE August 24, 1989

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CAR 5247

*See Instructions on Reverse Side