

Form 3160-5  
November 1983)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COMMISSION  
Drilling  
Artesia, NM 80210

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR

P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3375.1' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 76972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exx Com "17" Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

17-T23S-R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

8/1/89: Spudded a Seventeen and one-half inch hole at 8:00 PM.  
8/2/89: Drilling at 320', formation Surface Rock.  
8/3/89: Ran surface casing: 13-3/8" set at 525' K.B. Cemented with  
575 sacks of Premium Plus with 2% CACL2. Circulated 96 sacks  
cement to pit. Plug down at 6:50 PM 8/2/89.  
8/4/89: Depth 525', Trip in hole with bit. Tested casing with 1500 psig, O.K.  
8/5/89: Drilling at 1220', formation salt and anhydrite.  
8/6/89: Drilling at 2167', formation chert and shale.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 8/9/89

(This space for Federal or State office use)

APPROVED BY OFFICER SCDL DAVID R. GLASS TITLE  
CONDITIONS OF APPROVAL, IF ANY:

DATE

\*See Instructions on Reverse Side