

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Triplicate  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 76972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exx Com "17" Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

17-T23S-R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 28 '89

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR

P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3375.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other):

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Daily Drilling & Int. Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/7/89: TD 2702', formation lime and sand. Running Intermediate casing.

8/8/89: TD 2702', WOC. Formation lime and sand.

Ran 66 joints 8-5/8" 32#/ft., K-55 casing, set at 2702.73' K.B.

Cemented with 1000 sacks HLW and tailed in with 200 sacks Premium Plus.

Plug down at 11:00 AM 8/7/89. Circulated 125 sacks to pit.

Tested BOP 5 hours to 5000 psig and tested Hydril to 3500 psig, O.K.

8/9/89: Drilling at 2961', formation 80% sand and 20% shale.

8/10/89: Drilling at 3130', formation 50% sand, 30% lime, 10% chert, and 10% shale.

8/11/89: Drilling at 4130', formation sand.

8/12/89: Drilling at 5050', formation 60% sand, 30% shale, & 10% dolomite.

8/13/89: Drilling at 5765', formation 70% lime, 20% shale, & 10% chert.

8/14/89: Drilling at 6330', formation 70% lime, 30% shale.

8/15/89: Drilling at 7000', formation lime.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AGENT

DATE

8-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side