

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other Instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 76972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exx Com "17" Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-T23S-R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR

P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3375.1' GR

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Field operations began on September 11, 1989 to complete the above stated well.

9/11/89: Rig up Mack Chase Pulling Unit. Cut off casing and set well head. Rig up BOP. Racked and tallied 375 joints tubing. Run in hole with 3 5/8" bit, casing scrapper, sub, and 133 joints tubing. S.D. overnight.

9/12/89: Run in hole with 240 joints tubing to approximately 11,686' K.B. Pumped 200 gallons 15% HCL Acid down tubing, reverse to pit. Displace hole with 2% KCL water. Lay down 8 joints tubing and Shut down at 5:30 PM due to lighting and rain.

9/13/89: Pull out of hole with tubing, lay down casing scrapper and tools. Pick up Van Systems Perforating Gun with Baker Loc-set packer and on off tool Ran in hole with 201 joints tubing, tested tubing to 10,000 psig, found 2 bad joints. Shut down at 5:30 PM.

SEE OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry D. Bettis, Jr.

TITLE President

DATE 9-25-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 27 1989

*See Instructions on Reverse Side

9/14/89: Run in hole with 160 joints tubing, tested to 10,000 psig. Ran correlation log and spotted Vann System Perforating Gun from 11,478' to 11,498' K.B. Rig down BOP, set Baker lok-set packer at 11,376' K.B. Flange up well head, and pumped 10 bbls water down tubing to open equalizer vent. Dropped bar and perforated Morrow from 11,478' to 11,490' K.B. (46 holes). Flowed well 1 hour unloading water and gas to clean up. Flowed 1 hour on 16/64" choke with flowing tubing pressure 3700 psig. Estimated rate 5.4 MMCFDP. Shut-in at 6:15 PM.

9/15/89: PBTD at 11,760' K.B. 13 1/2 hour SITP 3920 psig. Flow well 3 hours on 16/64" choke, with flowing tubing pressure 3700 psig. Estimated rate at 5.4 MMCFDP. 10 minute SITP 3900 psig. Rig down. Locked valves closed with combination lock.

9/16/89: Well is currently SI waiting on potential test.