

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM 76972 &amp; NM 27994</b>
2. Name of Operator <b>Bettis, Boyle &amp; Stovall</b>	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 1240, Graham, TX 76450</b>	7. If Unit or CA, Agreement Designation <b>Exxon 17 Fed Com</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' FSL &amp; 660' FEL of Sec. 17, T23S, R26E, NE/4, SE/4</b>	8. Well Name and No. <b>Exxon 17 Fed Com #1</b>
	9. API Well No. <b>30-015-26146-00-S1</b>
	10. Field and Pool, or Exploratory Area <b>Carlsbad Morrow South</b>
	11. County or Parish, State <b>Eddy Co., NM</b>

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

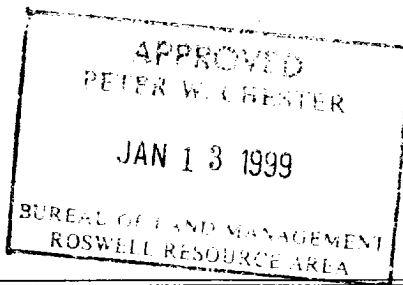
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>off lease commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Bettis, Boyle & Stovall respectfully requests permission for off lease commingling and sale of gas on the above referenced well. The Exxon 17 Fed Com #1 is commingled with our State 16 #1. The pipeline to the sales meter is 4325.6' from the Exxon 17 and 3723' off of the Exxon 17 lease. A plat is attached detailing the line location in Sections 17 & 16. The Exxon 17 has to be shut in approximately 5 days each month for pressure buildup. It produces between 100 & 135 MCF per day with approximately 25 days producing each month.

*Per call to Kim, 1/13/99  
Both wells have check  
meters. no other wells  
or equipment involved.  
P.W. Chester*



14. I hereby certify that the foregoing is true and correct.	Kim Ligon, Regulatory Analyst	Dec. 10, 1999
Signed <i>Kim Ligon</i>	Title	Date
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		