

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

State Fe	
Land Office	
B of M	
Operator	
WELL APT NO.	

Form C-103  
Revised 1-1-89

30-015-26151

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

AUG 04 '89

2. Name of Operator

Bird Creek Resources, Inc.

O. C. D.

ARTESIA, OFFICE

8. Well No.

1

3. Address of Operator

1110 N. Big Spring Midland, Texas 79701

9. Pool name or Wildcat

Undesignated

4. Well Location

Unit Letter K : 2080 Feet From The South Line and 2180 Feet From The West Line

Section 14

Township 23 S

Range 28 E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3003.2' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-89 Drill to 6,250'. Ran Dual Lateralog, Compensated Neutron Density, GR, Caliper.

8-1-89 Ran 6,250' 5½" 15.5# J-55 LTC casing w/DV tool @ 2,989'.  
1st Stage: 1,065 sx H-Poz 50/50, 0.4%CF-2, 5# salt, 2% gel,  
0.3% TF-4

105 sx H, 5# salt, 0.2% CF-14

Open tool, Circ 25 sx to surface.

2nd Stage: 1,260 sx Pacesetter Lite, 15# salt, 6% gel, ¼# Cello-  
seal.

50 sx Class C, 2% CaCl2. Circ 125 sx to surface.

8-2-89 Plug down @ 5AM. Float OK. Released rig @ 7AM.  
WO completion Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*O.H. Routh*

TITLE Agent

DATE 8-3-89

TYPE OR PRINT NAME

O.H. Routh

TELEPHONE NO. 915-687-0323

(This space for State Use)

APPROVED BY

*Johnny Robinson*

TITLE

OIL AND GAS INSPECTOR

DATE

AUG 08 1989

CONDITIONS OF APPROVAL, IF ANY:

