		~		ICE
Submit 5 Copies		ew Mexico	For	
Appropriate District Office	Energy, Minerals and Nat	ural Resources Department	RECEIVED Re	vised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OT CONCEDUA	TION DIVISION		Bottom of Page
DISTRICT II		a 2088	AUG 28 '89	
P.O. Drawer DD, Artenia, NM 88210		exico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			O. C. D.	
L	REQUEST FOR ALLOWAR	AND AUTHORIZAT	WARTISIA, OFFICE	
Derator			Well API No.]
Bird Creek Res	sources, Inc.			
Address				
1110 N. Big Sp Reason(s) for Filing (Check proper box)	oring Midland,	Texas 79701 Ver (Please explain)		
New Well	Change in Transporter of:	Request testing	allowable of	900 bblc
Recompletion	Oil Dry Gas	for August, 198		
	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				<u> </u>
IL DESCRIPTION OF WELL	AND LEASE	к. 		
Lease Name	Well No. Pool Name, Includi		Kind of Lease State, Federal or Fee	Lease No.
RGA	1 Undesig	nated (Delaware)		
Location K	. 2080 Feet From The S	outh Line and 2180	Feet From The We	st Line
Unit Letter K	· · · · · · · · · · · · · · · · · · ·			
Section 14 Township	235 Range 28E	, NMPM, Eddy	· · ·	County
TT DESIGNATION OF TO AND	SPORTER OF OIL AND NATU	RAL GAS	•	•-
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	oproved copy of this form is to	be sent)
Enron Oil Transpor	rt_& Trading		Midland, Tx	
Name of Authorized Transporter of Casing	thead Gas or Dry Gas	Address (Give address to which a		be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	·····
give location of tanks.	K 14 235 28E	No		
If this production is commingled with that f	from any other lease or pool, give comming	ing order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D		s'v Diff Res'v
			And I Dive Dack ISama Ve	ST DUINEST I
Designate Type of Completion -			epen Plug Back Same Re	i
Designate Type of Completion - Date Spudded		Total Depth	P.B.T.D.	
Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i
	- (X)			i
Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	i
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X) J Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
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INSTRUCTIONS: This form is to be filled in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form mult be f.⁹led out for allowable on new and recompleted wells.
 Fill out only Sections I, II. III, and VI for changes of operator, well name or number, transporter, or other such changes.