

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 1-1-89

SEP 14 '89

WELL API NO.

30-015-26151

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

ARTESIA, OFFICE

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DESIGN ☐

PLUG BACK ☐

DEEP RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

RGA

2. Name of Operator

Bird Creek Resources, Inc.

8. Well No.

1

3. Address of Operator

1412 S. Boston, Suite 550, Tulsa, Okla. 74119

9. Pool name or Wildcat

E. 404 N. 9
Undesignated Delaware

4. Well Location

Unit Letter K: 2080 Feet From The South Line and 2180 Feet From The West Line

Section 14 Township 23 S Range 28 E NMPM Eddy County

10. Date Spudded

7-20-89

11. Date T.D. Reached

8-1-89

12. Date Compl. (Ready to Prod.)

8-18-89

13. Elevations (DF & RKB, RT, GR, etc.)

3014' RKB

14. Elev. Casinghead

15. Total Depth

6250'

16. Plug Back T.D.

6186'

17. If Multiple Compl. How Many Zones?

18. Interval's Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware @ 6080-6169', 48 holes

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Densilog Neutron GR & Dual Laterlog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
8 5/8"	24	515'	12 1/4"	400 sx 'C' Cmt. circulated	
5 1/2"	15.5	6250'	7 7/8"	2480 sx 'H' & 'C' Cmt. circulated	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	DATE SET
					2 7/8"	5976'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2 SPF 6080-6169', 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6080-6169'

2000 gal 7 1/2% acid

24,550 gal CO₂ gel

43,000# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-18-89		Flowing					Shut-in WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
8-28-89	24	14/64"		184	261	72	1418	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
945	860		184	261	72	42.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bob Schmucker

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

H. Ric Hedges

Title

Vice President Date 9-12-89

