

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 1-1-87

C15F
Bum
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WELL API NO.
30-015-26151
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT. RESER. ☐ OTHER ☐	RGA
2. Name of Operator	Bird Creek Resources, Inc.	8. Well No.
3. Address of Operator	1412 S. Boston, Suite 550, Tulsa, Okla. 74119	1
4. Well Location	Unit Letter <u>K</u> : <u>2080</u> Feet From The <u>South</u> Line and <u>2180</u> Feet From The <u>West</u> Line	9. Pool name or Wildcat
Section <u>14</u> Township <u>23 S</u> Range <u>28 E</u> NMPM <u>Eddy</u> County		E. <u>44K.N.9</u> Undesignated, Delaware

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
7-20-89	8-1-89	8-18-89	3014' RKB	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Interval Drilled By	Rotary Tools
6250'	6186'			X
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made
Delaware @ 6080-6169', 48 holes				Yes
21. Type Electric and Other Logs Run				22. Was Well Cored
Densilog Neutron GR & Dual Laterlog				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CIRCULATED
8 5/8"	24	515'	12 1/4"	400 sx 'C' Cmt.	circulated
5 1/2"	15.5	6250'	7 7/8"	2480 sx 'H' & 'C' Cmt.	circulated

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	5976'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2 SPF 6080-6169', 48 holes	DEPTH INTERVAL
	6080-6169'
	AMOUNT AND KIND MATERIAL USED
	2000 gal 7 1/2% acid
	24,550 gal CO ₂ gel
	43,000# sand

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-18-89		Flowing				Shut-in WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8-28-89	24	14/64"		184	261	72	1418
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
945	860		184	261	72	42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Bob Schmucker
30. List Attachments	
Logs	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature H. Ric Hedges Printed Name H. Ric Hedges Title Vice President Date 9-12-89

