

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 14 '89

Rev. 1-1-87
See Instructions
at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Bird Creek Resources, Inc. ✓		Well APT No. 30-015-26151
Address 1412 S. Boston, Suite 550, Tulsa, Oklahoma 74119		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/25/89
UNLESS AN EXCEPTION TO
RULE 110 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name RGA	Well No. 1	Pool Name, Including Formation Undesignated Delaware	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter K : 2080 Feet From The South Line and 2180 Feet From The West Line Section 14 Township 23S Range 28E NMIM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Corporation	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 14720, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 14
	Twp. 23S	Rge. 28E
	Is gas actually connected? No	
	When? 9-16-89 9-28-89	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res. <input type="checkbox"/>	Art Res'v <input type="checkbox"/>
Date Spudded 7-20-89	Date Compl. Ready to Prod. 8-18-89	Total Depth 6250'		P.B.T.D. 6186'				
Elevations (DF, RKB, RT, GR, etc.) 3014' RKB	Name of Producing Formation Delaware	Top Oil/Gas Pay 6080'		Tubing Depth 5976'				
Perforations 2 SPF 6080-6169', 48 holes				Depth Casing Shoe 6250'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 515'		SACKS CEMENT 400 sx. circulated				
		6250'		2480 sx. circulated				
		5976'		Post EO-2 10-29-89 Camp 4 B1K				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 8-18-89	Date of Test 8-28-89	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 945#	Casing Pressure 860#	Choke Size 14/64"
Actual Prod. During Test	Oil - Bbls. 184	Water - Bbls. 72	Gas - MCF 261

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
H. Ric Hedges Vice President
Printed Name
9-12-89 918-582-4242
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 29 1989
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

