

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-116
Revised 1/1/89

JAN 18 '89

OIL CONSERVATION DIVISION

P.O. Box 20
Santa Fe, New Mexico 87504-0020

C. D.
N. M. SIA, OFFICE

1000 Rio Brazos Rd., Aztec, NM 87419

GAS - OIL RATIO TEST

Operator		Bird Creek Resources, Inc.		Pool		East Loving Delaware		County		Eddy				
Address		1412 S. Boston, Suite 550, Tulsa, Oklahoma 74119		TYPE OF TEST - (X)		Scheduled		Completion		Special				
LEASE NAME	WELL NO.	LOCATION			CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. AREA	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RATIO MCF CU.FT./BBL.		
		U	S	T					R	WATER RBL.	GRAV OIL		OIL BBL.	
RG	1	K	14	23S	28E	F 10/64"	975	142	24	5	42.5	159	145	912

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Bill M. Burks
Printed name and title: Bill M. Burks Agent
Date: 10-25-89
Telephone No.: 918-582-3855

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

