binit 5 Copies propriate District Office STRICT I		lew Mexico tural Resources Departmen	RECEIVED Form C-104 Revised 1-1-89 See Instructions
). Box 1980, Hobbs, NM 88240 STRICT II		ATION DIVISION	JAN 24 '91
Drawer DD, Anesia, NM 88210		lexico 87504-2088	~ •
STRICT III XI Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATI	O. C. D. ON ^{atesia} , office
жыоr	TO TRANSPORT OF	L AND NATURAL GAS	Well API No.
Bird Creek Res	ources, Inc.		30-015-26151
	innati, Suite 110	Tulsa, Oklahoma	74119
cason(s) for Filing (Check proper box)		Other (Please explain)	
lew Well	Change in Transporter of: Oil Dry Gas	Change Effectiv	ve: 2-1-91
hange in Operator	Casinghead Gas Condensate	v	
change of operator give name id address of previous operator	<u></u>		
. DESCRIPTION OF WELL			
case Name	Well No. Pool Name, Inclu	ding Formation	Kind of Lease No.
RGA	1 East Lo	oving Delaware	State, Federal or Fee Fee
ocation		a a 100	
Unit Letter <u>K</u>	:	South Line and 2180	Foet From The West
Section 14 Townsh	hip 23S Range 28E	, NMPM, Eddy	Count
II. DESIGNATION OF TRAM Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	UKAL GAS Address (Give address to which as	proved copy of this form is to be sent)
Enron Oil Tradin		P.O. Box 1188	Houston, <u>TX 75251-1</u>
Name of Authonized Transporter of Casin] Address (Give address to which ap	oproved copy of this form is to be sent)
<u>El Paso Natural</u>		Box 1492, El Pas	
if well produces oil or liquids, ive location of tanks.	Unit Soc. Twp. Rg	e. Is gas actually connected? E	When?
f this production is commingled with the	at from any other lease or pool, give commin	ngling order number:	
V. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v Diff R
Dute Spudded	Date Compl. Ready to Prod.	Total Depth	II P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth-
Perforations		l	Depth Casing Shoe
·····			· · · · · · · · · · · · · · · · · · ·
	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		SACKS CEMENT
			•
V TOT DATE AND DOT			
	EST FOR ALLOWARLE		
-	EST FOR ALLOWABLE r recovery of total volume of load oil and m	ust be equal to or exceed top allowable	e for this depth or be for full 24 hours.)
-	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test	nust be equal to or exceed top allowable Producing Method (Flow, pump, j	
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pump,)	gas lýt, etc.)
OIL WELL (Test must be after	er recovery of total volume of load oil and m		
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pump,)	gas lýt, etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	er recovery of total volume of load oil and m Date of Test Tubing Pressure	Producing Method (Flow, pump,) Casing Pressure	gas lýl, elc.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump,) Casing Pressure Water - Bbls.	gas lift, etc.) Choke Size Gas- MCF
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	er recovery of total volume of load oil and m Date of Test Tubing Pressure	Producing Method (Flow, pump,) Casing Pressure	gas lýl, elc.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump,) Casing Pressure Water - Bbls.	gas lift, etc.) Choke Size Gas- MCF
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test	Producing Method (Flow, pump,) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Gas- MCF
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test	Producing Method (Flow, pump,) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	choke Size Gas- MCF Gravity of Condensate Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re	er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation	Producing Method (Flow, pump,) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

414-3014

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