

NEW MEXICO  
DRAWING NO. 88210  
ARIZONA, NM  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (See other instructions on reverse side)

BLM Roswell District  
Modified Form No.  
NMD60-3160-3

c157

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

RECEIVED

JUL 12 1991

2. NAME OF OPERATOR: Bass Enterprises Production Co.  
 3a. Oil, Gas, & Phone No.  
(OFFICE) 77

3. ADDRESS OF OPERATOR: P.O. Box 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FEL & 1060' FSL of Unit Letter O

At top prod. interval reported below  
 At total depth Same as above

9a. API Well No. 30-015-26152  
 14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 4-25-91 16. DATE T.D. REACHED 6-29-91 17. DATE COMPL. (Ready to prod.) Dry  
 18. ELEVATIONS (DF, RKR, RT, GR, ETC.)\* 3088' GL

20. TOTAL DEPTH, MD & TVD 14,100' 21. PLUG BACK T.D., MD & TVD \_\_\_\_\_  
 22. IF MULTIPLE COMPL., HOW MANY\* No 23. INTERVALS DRILLED BY \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Dry P&A 7-1-91

26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT-CNL-GR DLL-MSFL

27. WAS WELL CORED No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	820'	17 1/2"	1050 SX Hali-Lite (C)	None
9 5/8"	26 & 40#	3295'	12 1/4"	1600 SX Hali-Lite (H)	None
7"	23, 26 & 29#	11000'	8 3/4"	800 SX Hali-Lite (H)	7057.10'

**LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None	(Dry)	

**31. PERFORATION RECORD (Interval, size and number)**

None

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

**33. PRODUCTION**

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of \_\_\_\_\_) WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	WATER—BBL.	GAS—MCF.	GAS-OIL RATIO

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. 1991 \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

RECEIVED FOR RECORD  
335  
JUL 12 1991

**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)**

TEST WITNESSED BY \_\_\_\_\_

**35. LIST OF ATTACHMENTS**

Copies of Above Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.C. Anderson TITLE Sr. Production Clerk DATE July 8, 1991

\* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
None			No DST'S No Cores Well P & A 7-1-91	DEL MTN. Group Delaware Sand Cherry Cannon SD Bone Spring Lime Wolfcamp	3290' 3314' 4341' 7062' 10294'	3290' 3314' 4341' 7062' 10294'
				Penn Strawn Atoka Morrow Morrow Clastics	12106' 12452' 12534' 13183' 13422'	12106' 12452' 12534' 13183' 13422'