

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other, instruction, or form  
reverse side).

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Texaco Producing Inc ✓

3. ADDRESS OF OPERATOR  
P.O. Box 3109 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3572 GR

RECEIVED

NOV 20 '89

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.  
NM-29233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal Neff "13"

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Livingston Ridge-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA  
Sec. 13, T22S, R31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Run Production Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 7 7/8" hole at 8450' 12:45 P.M. 10-18-89  
Ran 207 Jts. 5 1/2" 15.5# and 17# J-55 LTC Set at 8450'.  
DV at 6101'. Cement First Stage: 950 sx 50/50 POZ Class "H" 2% Gel, 5% Salt, 1/4# Flocele. Circulated 239 sx.  
Cement Second Stage: 1050 sx 35/65 POZ Class "H" 6% Gel, 5% Salt, 1/4# Flocele. Circulated 168 sx.  
Set CIBP at 7250'. Test 5 1/2" casing, 1500 PSI from 1:45-2:15 P.M. 10-24-89.  
Perf: 7068-72; 7074-76; 7080-84' 7104-10 Pump 14 hours 10-29-89  
No Gauge.

RECEIVED FOR RECORD

Adm

NOV 13 1989

SAN LUIS, NEW MEXICO

NOV 7 11:00 AM '89

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18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Drlg. Superintendent

DATE 11-02-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side