

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐			
2. NAME OF OPERATOR TEJACO PRODUCING INC.		NOV 27 '89	
3. ADDRESS OF OPERATOR P.O. Box 3109 Midland, Texas 79702		O. C. D. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL + 1980' FEL (UNIT LETTER O)			
At top prod. interval reported below SAME			
At total depth SAME			
14. PERMIT NO. API NO. DATE ISSUED 30 015 26164 8-9-89		12. COUNTY OR PARISH EDDY	
15. DATE SPUNDED 10-2-89		13. STATE NM	
16. DATE T.D. REACHED 10-18-89		18. ELEVATIONS (DE, RKE, RT, GR, ETC.)* GR-3572 KB-3586	
17. DATE COMPL. (Ready to prod.) 10-28-89		19. ELEV. CASINGHEAD 3572'	
20. TOTAL DEPTH, MD & TVD 8450'		21. PLUG BACK T.D., MD & TVD 7250'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* BRUSHY CANYON 7068-7110		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL-MSFL-CAL, GR-CAL-CNL-LDT, SIDEWALL CORES (18)		27. WAS WELL CORRED YES	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42#	838'	14 3/4"
8 5/8"	32#	4520'	10 5/8"
5 1/2"	17# + 15.5#	8450'	7 7/8"
CEMENTING RECORD			
700 SXS H - CIRC.			
1350 SXS H - CIRC.			
2000 SXS H - CIRC.			
AMOUNT PULLED			
RECEIVED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACER SET (MD)	
2 7/8"	7183'	65'	
31. PERFORATION RECORD (Interval, size and number)			
7068-72 36 HOLES			
7074-76 2 JSPF			
7080-84			
7104-10			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7068-7110		ACID - 1500 GAL 7 1/2% NEFE	
		FRAC - 29500 GAL XLE 2% KCL +	
		45000# 20/40 + 12500# 12/20	
		RESIN COATED SAND	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-28-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2 1/2 x 1 3/4 x 18	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 11-5-89	HOURS TESTED 24	CHOKE SIZE 267	GAS—MCF. 110
WATER—BBL. 72	GAS-OIL RATIO 412		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.) 39.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED			
35. LIST OF ATTACHMENTS DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Mike Elmore		TITLE Drilling Superintendent	
DATE 11-10-89			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON WIRE LINE SIDE WALL CORES by HLS	6977 6984 6990 6997 7021 7069 7105 7107 7178 7588 7649 7686 7777 7782 7841 7889 7895 7900		No Shows	LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON	4508' 4536' 5393' 7076'	