

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
Drawings  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM-29233	
2. NAME OF OPERATOR Texaco Producing Inc.		OCT -5 '89		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		O. C. D.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL (Unit Letter H)		ARTESIA, NM		8. FARM OR LEASE NAME Federal Neff "13" Gul.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3612 GR		9. WELL NO. 2	
				10. FIELD AND POOL, OR WILDCAT Livingston Ridge Delaware	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T22S, R31E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Drilling Oper	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Drill 10-5/8" hole with 10# brine to a TD of 4520'.
- 2) Ran 108 jts of 8-5/8" 32# J-55 LT&C csg. Set @ 4520'.
- 3) Cmt w/900 sx 35/65 Pozmix "H" w/6% gel, 5% salt, 1/4# flocele (12.8 ppg-1.87 cu. ft.) by 250 sx "H" (15.6 ppg-1.18 cu. ft.). Cmt did not cir.
- 4) Ran Temp Survey. TOC @ 990'.
- 5) Ran 3/4" tbg to 832' & cmt w/133 sx "H" Neet. Cir 10 sx.

RECEIVED  
OCT 2 9 00 AM '89  
CARTER AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Ja Head TITLE Area Manager DATE 09/21/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side