

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Texaco Producing Inc. Well API No. 30-015-26165
Address: P. O. Box 730 Hobbs, New Mexico 88240
Reason(s) for Filing (Check proper box): New Well [X] Change in Transporter of: []
Recompletion [] Oil [] Dry Gas []
Change in Operator [] Casinghead Gas [] Condensate []
If change of operator give name and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Neff 13 Federal Well No. 2 Pool Name, including Formation: Livingston Ridge
Kind of Lease: State, Federal or Fee Lease No. NM-29233
Location: Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 13 Township 22-S Range 31-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil [X] or Condensate [] Address (Give address to which approved copy of this form is to be sent):
Texaco Trading & Transportation P.O. Box 6196 Midland, TX 79711-0196
Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [] Address (Give address to which approved copy of this form is to be sent):
gas will be used on lease for fuel
If well produces oil or liquids, give location of tanks: Unit H Sec. 13 Twp. 22S Rge. 31E Is gas actually connected? When ?

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well [X] Gas Well [] New Well [X] Workover [] Deepen [] Plug Back [] Same Res'v [] Diff Res'v []
Date Spudded: 9-7-89 Date Compl. Ready to Prod.: 10-15-89 Total Depth: 8450 P.B.T.D.: 7300
Elevations (DF, RKB, RT, GR, etc.): 3612 GR Name of Producing Formation: Brushy Canyon Top Oil/Gas Pay: 7076 Tubing Depth: 7252
Perforations: 7126-28, 33-35, 54-56, 59-61 Depth Casing Shoe: 8450

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	11-3/4"	838'	675 (circulated)
10-5/8"	8-5/8"	4520'	1283 (circulated)
7-7/8"	5-1/2"	8450'	1635
	2 7/8"	7252	Post ID-2 11-3-89 comp & RT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank: 10-15-89 Date of Test: 10-23-89 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 Hr. Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls. 304 Water - Bbls. 119 Gas - MCF 98

GAS WELL
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: J. A. Head Area Manager
Printed Name: J. A. Head Title:
Date: 10-23-89 Telephone No. (505) 393-7191

OIL CONSERVATION DIVISION
Date Approved: OCT 31 1989
By: ORIGINAL SIGNED BY
MIKE VILBARD
SUPERVISOR, DISTRICT II
Title:

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.