Form 3160-5 (June 1990)

BUNDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction.

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

UNIL CD STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT --" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number OIL GAS 1. Type of Well: ~ WELL OTHER WELL **NEFF 13 FEDERAL** 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 2 3. Address and Telephone No. 9. API Well No. 205 E. Bender, HOBBS, NM 88240 397-0405 30-015-26165 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area Feet From The NORTH Line and 660 Unit Letter 1980 LIVINGSTON RIDGE DELAWARE Feet From The 11. County or Parish, State EAST Line Section 13 Township 22S Range 31E EDDY , NEW MEXICO 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: Add perfs & acidize Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If we'll is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. 10-05-00: MIRU. UNSEAT PUMP. TIH W/PARAFFIN KNIFE TO 3525'. NDWH. NUBOP. 10-06-00: TIH W/BIT, CSG SCRAPER ON WS. TAG @ 8004'. STOP BIT @ 1889'. 10-09-00: TIH W/CIBP & SET @ 7900'. TIH W/CMT BAILER & CAP CIBP W/20 CMT. NEW PBTD 7880'. TIH W/PERF GUN & PERF DELAWARE FORMATION IN CSG FR 7726-7734'. 10-10-00: TIH W/PKR, & SN ON TBG. TEST TO 8000#. SET PKR @ 7606'. ACIDIZE DELAWARE PERFS 7726-34 WS/1000 GALS 15% NEFE HCL. RU SWAB. FL @ 3500'. SWAB DRY. 10-11-00: FL @ 6000'. UNSET PKR. TIH W/SMA W/PURGE VALVE, SN, TBG, TAC ON TBG. TBG @ 7836'. SN @ 7812'. TAC @ 7618'. 10-12-00: NDBOP. NUWH. TIH W/GAS ANCHOR, PUMP RDS. HUNG ON LOAD & TEST TO 500#-OK. PUMPING @ 3:00 PM. 10-13-00: RIG DOWN. 10-17-00: ON 24 HR OPT. PUMPED 11 BO, 28 BW, & 8 MCF. FINAL REPORT 14. I hereby certify that the fored Engineering Assistant **SIGNATURE** DATE 11/6/00 TYPE OR PRINT NAME J. Denise Leake (This space for Federal or State office use) **APPROVED**

DATE