Form 3160-5 7 M - FY (June 1990)

UNI. LO STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. C

811 **S**.

Artesia, NM 88210-2834

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Oll Cons. Division	dy
1st Streetget Bureau No. 1004-0135	01
Expires: March 31 1993	

CONDITI HOTIOL	S AND REPORTS ON WELLS	5. Lease Designation and Senai No. 540397
, ,	drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION	FOR PERMIT for such proposals	
SUBI	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well: OIL GAS		Well Name and Number
AAELC — AAELC	12 R. Z. J.	NEFF 13 FEDERAL
	RATION & PRODUCTION INC. RECEIVED OCD ARTESIA	272
	OBBS, NM 88240 397-0405	API Well No. 30-015-26165
Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	10. Field and Pool, Exploaratory Area
nit Letter H : 1980 Feet From T	The NORTH Line and 660 Feet From The	LIVINGSTON RIDGE DELAWARE
AST Line Section 13	Township 22S Range 31E	11. County or Parish, State EDDY , NEW MEXICO
		EDD1 , NEW WEXIOO
Check Appropriate	e Box(s) To Indicate Nature of Notice, F	Report, or Other Data
TYPE OF SUBMISSION	1	TYPE OF ACTION
	Abandonment	Change of Plans
San Marian addison as	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
✓ Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Attering Casing OTHER: Add perfs & acidit	Conversion to Injection
	✓ OTHER: Add perfs & acidi:	
directionally drilled, give subsurface locations and r 0-05-00: MIRU. UNSEAT PUMP. TIH W/PAF 0-06-00: TIH W/BIT, CSG SCRAPER ON WS	S. TAG @ 8004'. STOP BIT @ 1889'.	rtinent to this work,)*.
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