

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other Instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-37843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Desert Rose Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. East Hess Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T23S, R23E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR Yates Energy Corporation

3. ADDRESS OF OPERATOR P. O. Box 2323, Roswell, NM 88202-2323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1740' FSL - 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4210' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

9-7-89: Total depth 2560'. Ran a total of 59 joints 32# & 24# J-55, LT&C & ST&C casing, total of 2566', casing set at 2562', cement with 1000 sacks HOWCO light with 1/4# Flocele/sk, and 8#/sk, salt, plus 250 sacks premium plus with 1/4# Flocele, with 2% CACL2, 1" with 25 sacks premium plus with 2% CACL2, plug down at 8:40 p.m., no returns, TAB TOC at 395' with 1", float collar at 2520'.

9-8-89: 21½ hours wait on cement after setting 5 plugs, nipple up, 2½ hours pick up drill collars and trip in hole, 3/4 hours test casing with 1600 PSIG, 1 3/4 hours drilling cement, set plugs with 1" as follows:
Plug No. 1 390' 25 sacks premium plus with 4% CACL2
Plug No. 2 348' 25 sacks premium plus with 4% CACL2
Plug No. 3 347' 40 sacks premium plus with 4% CACL2
Plug No. 4 347' 25 sacks premium plus with 4% CACL2
Plug No. 5 344' 235 sacks premium plus with 4% CACL2.

9-9-89: Resumed drilling a 7 7/8" hole. Drilling at 3300'.

18. I hereby certify that the foregoing is true and correct

SIGNED Cindy Stevens

TITLE Production Clerk

DATE 9-12-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS