

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions on Reverse Side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-37843	
2. NAME OF OPERATOR Yates Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2323, Roswell, NM 88202-2323		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1740' FSL - 660' FEL		8. FARM OR LEASE NAME Desert Rose Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4210' GR		10. FIELD AND POOL, OR WILDCAT Und. East Hess Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T23S, R23E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-89: DST No. 1 - 7600' - 7700'(90') - Wolfcamp
Recovered approximately 120' of drilling mud, no gas to surface or smell. Recovered 22.7 cu.ft. of gas, no oil, no water, 2350 psig.

Initial flow(5")	83	-	96	psig
Initial shut-in(60")	788			psig
Final flow(60")	83	-	131	psig
Final shut-in(225")	2965			psig
Initial hydrostatic	3682			psig
Final hydrostatic	3682			psig
Bottom hole temperature 150° F. This was a closed chamber test.				

9-29-89: DST No. 2 - 9980' - 9929'(40') - Morrow "A" Sand
Recovered approximately 1453' of drilling mud. Recovered 18.75 cu.ft. of gas, no liquids, 2775 psig.

Initial flow(11")	522	-	522	psig	
Initial shut-in(61")	3700			psig	
Final flow(30")	643	-	671	psig	
Final shut-in(124")	3972			psig	Final hydrostatic 5048 psig
Initial hydrostatic	5048			psig	Bottom hole temperature 180° F.
					This test was closed chamber test.

18. I hereby certify that the foregoing is true and correct

SIGNED Cindy Stevens TITLE Production Clerk DATE 10-05-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

CARLSBAD NEW MEXICO *See Instructions on Reverse Side