

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR CATE.
(Other instructions on re-verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-37843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Desert Rose Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. East Hess Morrow

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 27, T23S, R23E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

MAY - 3 1991

2. NAME OF OPERATOR

Yates Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2323, Roswell, NM 88202-2323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1740' FSL - 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR etc.)

4210' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

DST

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-01-89: DST No. 3 - 9964' - 10,038' (74') - Morrow "C" and "D" Sand
Recovered approximately 2475' of drilling mud(28.73 barrels).
Recovered 14.45 cu.ft. of gas, 1050 cc drilling mud, pressure
2750 psig.

Initial flow(10")	323	-	283	psig
Initial shut-in(60")	3931			psig
Second flow(45")	359	-	600	psig
Second shut-in(90")	3932			psig
Third flow(49")	653	-	888	psig
Third shut-in(180")	3947			psig
Initial hydrostatic	5020			psig
Final hydrostatic	5025			psig

Bottom hole temperature 180° F. This was a closed chamber test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cindy Stevens
Cindy Stevens

TITLE

Production Clerk

DATE

10-05-89

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

See Instructions on Reverse Side

RECEIVED

OCT 6 11 22 AM '89