| SIGNED CITIES TO STEEL S | Stevens Tor State office use) | correct) TITLE | Production Clerk | DATE 10-27-8 | 9 |
|--|---|-------------------------|--|--|-----------|
| signed Cindy | Stevens |) | Production Clerk | | 9 |
| 18. I hereby certify that t | he foregoing is true and | correct | | | |
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| | | SEE ATTACHE | ED | | |
| FRACTI RE TREAT SHOOT OR ACHIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR proposed work if nent to this work.) | MULTIPLE ABANDON* CHANGE PL | LANS | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Perforate (Note: Report results Completion or Recomp | of multiple completion on W letion Report and Log form.) | |
| N | OTICE OF INTENTION TO: | te box to indicate | Nature of Notice, Report, or C | Other Data URNT REPORT OF: | |
| 16. | | 421 0' G | GR | 12. COUNTY OR PARISH 13. Eddy | NM NM |
| At surface | FSL - 660' FEL | | | Und. East Hess 11. SEC., T., B., M., OR BLE. A SURVEY OB AREA Sec., 27, T23S, | Morrot |
| Yates Energy Corporation 3. ADDRESS OF OPERATOR P. O. Box 2323, Roswell, NM 88202-2323 4. Location of Well (Report location clearly and in accordance with any Section of the Corporation of the Corpora | | | O. C. D ARTESIA, OFFICE | Desert Rose Federal 9. WBLL NO. 1 | |
| OIL GAS WELL OTHER 2. NAME OF OPERATOR | | | MAY - 8 19 91 | 7. UNIT AGREEMENT NAME AAY - 8 1991 8. PARM OR LEABE NAME | |
| (Do not use this | DRY NOTICES A form for proposals to dri Use "APPLICATION FO | ill or to deepen or plu | up hack to a different manner. | 6. IF INDIAN, ALLOTTEE OR | TRIBE NAM |
| SHN | | | ENT | 5 LEASE DESIGNATION AND NM-37843 | |

*See Instructions on Reverse Side

CARISDAD, DEW MINICO

10-11-89: Going in hole with logging tool to run cement bond log and perforate.

9975'-9977' K.B.(4 holes) 9986'-9992' K.B.(4 holes) 10,010'-10,016' K.B.(4 holes) 10,027'-10,028' K.B.(4 holes)

- 10-12-89: Acidize Morrow sand from 9975'-10,028' with 4000 gallons $7\frac{1}{2}\%$ MS acid with 1000 SCF/barrel Nitrogen and 18 ball sealers.
- 10-14-89: Run in hole with Halliburton retrievable bridge plug and tubing, set bridge plug at 9912'-16' K.B.
- 10-15-89: Spot 250 gallons 10% Acetic acid, pull out of hole with tubing and perforate from 9880'-9900'(40 holes).

Spotted 250 gallons 10% Acetic acid, pull out of hole with tubing, perforated Morrow sand from 9880'-9900' K.B. with 40(.35" diameter holes), run in hole with retrieving head, Halliburton RTTS packer, seating nipple and 301 joints tubing, set packer at 9819' with 12,000# compression, rig down BOP and rig up well head.

10-16-89: Rig up Halliburton and acidize(perforations 9880'-9900') with 4000 gallons $7\frac{1}{2}\%$ MS acid containing 1000 SCF nitrogen per barrel of acid.