

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>RECEIVED</u>						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR YATES ENERGY CORPORATION						DEC 8 '89					
3. ADDRESS OF OPERATOR P.O. Box 2323, Roswell, New Mexico 88202-2323 ARTESIA, OFFICE						O. C. D.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740' FSL & 660' FEL At top prod. interval reported below At total depth											
14. PERMIT NO.						DATE ISSUED					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
9-3-89		10-3-89		11-9-89		4210' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
10,310'		10236' (RBP 9206' w/1 sx. sand on top)				all		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8772'-8816' (Strawn)								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT; DLL w/MSFL								27. WAS WELL CORED NO			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#		350'		17 1/2"		425 sxs. Premium plus		---	
8 5/8"		32# & 24#		2,562'		12 1/4"		1,000 sxs. HLW & 275 Premium Plus		---	
4 1/2"		11.6#		10,310'		7 7/8		1,200 sxs. class "H"		---	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8	
										8819'	
										8748'	
31. PERFORATION RECORD (Interval, size and number) See attachment										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										see attachment for details	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
11-15-89		flowing						SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
11-15-89		24 hr		---		→		0		1606	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
2380 psig		pkr		→		0		1606		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented										TEST WITNESSED BY Bennett-Cathey	
35. LIST OF ATTACHMENTS Logs, Deviation Survey, DST Summary, Perforation Record w/treatment detail											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sharon R. Hamilton TITLE Landman DATE 12/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp Morrow Morrow	7,600' 9,980' 9,964'	7,700' 9,929' 10,038'	See attachments for complete details	Wolfcamp Lower Wolfcamp Cisco Canyon Strawn Lower Strawn Atoka Morrow Morrow Clastics Lower Morrow	7,022' 7,600' 8,066' 8,400' 8,631' 8,876' 9,139' 9,694' 9,874' 10,045'	