Subit a 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Depart

SEP 25 '90 OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.			NCDODE O							
TO TRANSPORT OIL A					AND NATUHAL GAS					
Yates Energy Corporat		30-015-26167								
Address		·····		*,·	····		015 20107			
P. O. Box 2323, Roswe	11, NM	88202	-2323							
Reason(s) for Filing (Check proper box)		_		Out	er (Please expl	lain)	······································			
New Well		Change in	Transporter of: Dry Gas							
Recompletion	Oil Casinghead	لــا ا	,							
L	Castignead	1026	Condensate	· · · · · · · · · · · · · · · · · · ·						
If change of operator give name and address of previous operator				 -		·		······································	······	
II. DESCRIPTION OF WELL.	AND LEA	SE	Bandang	-POINT						
Lease Name	Well No. Pool Name, Includ		-			Kind of Lease		Lease No.		
Desert Rose Federal		1	East Hess	- Strawn		State,	Federal or Fee	NM-3	7843	
Location	174	0		C . 1-	,	60		.		
Unit LetterI	_ : <u>174</u> 0	0	Feet From The _	South Lin	e and	60 Fe	et From The	East	Line	
Section 27 Township	23-S		Range 23-E	. N	мрм,		Eddy		County	
									Coulty	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden								
•		Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining Company Name of Authorized Transporter of Casing		P. O. Box 159, Artesia, NM 882								
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] Transwestern Pipeline Co.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77001					
If well produces oil or liquids,				ls gas actually connected? When						
give location of tanks.	<u> I </u>	27	23-S 23-E	Yes		<u>i 4/</u>	24/90			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	er lease or	pool, give commin	gling order num	per:	·				
TV. COMPLETION DATA		Oil Well	Gas Well	Now Wall	Workover	1 5	(<u>_</u>		
Designate Type of Completion	· (X)	I	Oak Well	I MEM METT	i workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil Gas	Pay		Tubing Depth			
Perforations										
							Depth Casing	2006		
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE					DEPTH SET			SACKS CEMENT		
								Port ID-3		
								9-28-90		
							ih		EPN	
V. TEST DATA AND REQUES	 ST EXID A	117807	Will E				~			
OIL WELL (Test must be after re				Ist be equal to or	exceed ton all	auable for thi	e denth on he for	- 6.11 24 hav	1	
Date First New Oil Run To Tank		ethod (Flow, p			Juli 24 nou	73.)				
					,	, ,	,			
Length of Test	Tubing Pres	sance		Casing Press	ire		Choke Size		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Tree	Oil - Bbls.									
Actual Prod. During Test				Water - Bbls.			Gas- MCF			
CACAVELL	L 						1	· · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test - MCF/D	Length of T	ost		160.2	The Charles		7.7			
Actual 1130. Test - MC17D	Length Of 1	CSL		Bols. Conder	Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANCE			·····	<u> </u>	······································		
I hereby certify that the rules and regula	uions of the (Oil Conser	vation		DIL CON	NSERV	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								0 m 0 0 4000		
to true and complete to the best of thy k	nowledge an	a belief.		Date	Approve	d	SEP 2	6 199U		
Sharen Hamilton					• •					
Signature				By_		UHIGIN.	AL SIGNED	BY		
Sharon R. Hamilton Landman					MIKE WILLIAMS SUPERVISOR, DISTRICT II					
Printed Name		600 00	Title	Title			100tt, DIST	MIC! II		
9/21/90 622-9062 Date Telephone No.					Market of Community of Communit					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.