

C-103 being furnished to all offset operators. Upon receipt from the Division Director, any well which was deviated in an indeterminate direction or toward the vertical shall be directionally surveyed. In addition, a directional survey of the entire well bore must be made on any well which was deviated in a predetermined direction, except toward the vertical. The District Office of the Division shall be notified of the approximate time all directional surveys are to be conducted. All directional surveys run on any well which was intentionally deviated in any manner for any reason must be filed with the Division upon completion of the well. The Division will not assign an allowable to a well until the operator has submitted an affidavit that all such directional surveys have been filed.

(c) The Division Director shall have the authority to grant administrative approval to intentionally deviate a well from vertical when: (1) the surface location is not a satisfactory drillsite due to topographic conditions or other surface obstructions, and, (2) the bottomhole location is orthodox or an unorthodox location previously approved.

(d) Applications for administrative approval shall be filed in triplicate and shall be accompanied by plats showing both the surface location and targeted bottomhole location. The application shall state the reason(s) for deviating the subject well and include a site map and/or topography map illustrating the surface obstruction. The bottomhole location obtained will be considered reasonable and satisfactory if the actual location at total depth is orthodox or is no more than 50 feet from the approved bottomhole location.

(e) All operators of proration or spacing units offsetting the unit for which the permit to deviate is sought shall be notified of the application by certified or registered mail, and the application shall state that such notification has been given. The Division Director may approve the application upon receipt of waivers from all offset operators or if no offset operator has entered an objection within 20 days after the Director has received the application.

(f) The Division Director may, at his discretion, set any application for administrative approval for directional drilling for public hearing.

(g) Permission to deviate a well in any manner or for any other reason not provided for in these rules will be granted only after notice and hearing.

#### RULE 112-A MULTIPLE COMPLETIONS

I. The multiple completion of any well may be permitted only as hereinafter provided. Multiple completion of any well without prior approval by the Division shall be solely at the operator's risk and shall in no way commit the Division to subsequent approval thereof.

##### II. District Approval

The Supervisor of the appropriate Division district may authorize the multiple completion (qualifying conventional, tubingless, or combination) whenever the zones to be completed are to be produced through tubing or through casing where such casing has an outside diameter of 2.875 inches or less. The supervisor may authorize one gas zone to be produced through a casing-tubing annulus if such zone produces no more than one barrel of liquids per day.

To obtain approval for multiple completion the operator shall file four copies of Division Form C-107 (Application for Multiple Completion) with the appropriate district office. Form C-107 shall be accompanied by a diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including