

DUAL COMPLETION AND COMMINGLE SURFACE

YATES ENERGY CORPORATION
P. O. BOX 2323
1010 SUNWEST CENTRE
ROSWELL, NEW MEXICO
(505)623-4935

DESERT ROSE FEDERAL #1
660' FEL & 1,740' FSL
SECTION 27
T-23-S, R-23-E
EDDY COUNTY, NEW MEXICO

05/25/91 (Cont.)
3:30pm CP 80 psig TP 80 psig
3:45pm CP 45 psig TP 70 psig
4:00pm CP 35 psig TP 60 psig
4:15pm CP 35 psig TP 60 psig
4:30pm CP 35 psig TP 60 psig
Shut well in at 4:30pm
Daily Cost: \$2,200.00
Cumulative: \$18,422.00

05/26/91 14 1/2 hour SITP 820 psig, SICP 720 psig. Gray Pumping Service put well on line from casing.

05/27/91 SICP 140 psig, SITP 150 psig, 333 MCFPD, 1 barrel condensate in 24 hours.

05/28/91 FCP 130 psig, FTP 145 psig, 333 MCF/day, -0- barrels of fluid. Rig up Jarrell Slick Line and went in the hole, closed Model "L" sliding sleeve. At 8:30 AM shut in casing and bled off tubing pressure, -0- psig.
9:30am CP 350 psig, TP -0- psig.
11:30am CP 650 psig, TP 100 psig
12:45pm CP 690 psig, TP 180 psig
Installed recorder at 1:00 pm, CP 690 psig, TP 180 psig.
1:10pm blew down tubing to zero and had continuous weak blow.
1:30pm Shut in tubing and continued leakage test with recorder.
Daily Cost: \$2,300.00
Cumulative: \$20,722.00

05/29/91 23 hour SICP 720 spig, 18 hour SITP 710 psig. Rigged up Jarrel Services. Made three bailer runs and cleaned off debris from top of plug in profile in on/off tool. Pulled equalizing prong and pressure in tubing increased to 2000 psig. Made two runs with pulling tool and pulled blanking plug. TP 2540 psig. Installed choke from Texasville No. 1 and hooked up blowdown line to atmosphere.
1:45pm TP 2755 psig Opened on 12/64" choke, CP 815 psig
2:00pm TP 2100 psig 12/64" choke Opened to 16/64" choke and line freezing, shut in and unplugged.