

October 2, 1989

Yates Energy Corp.  
DESERT ROSE NO. 1  
DST NO. 3 9964' - 10,038' (74')  
(Morrow "C" and "D" Sand)

INITIAL FLOW: 10 minutes: Open tool, pressure at end of flow period  
1.9 psig.

INITIAL SHUT-IN: 60 minutes.

SECOND FLOW: 45 minutes: Open tool, pressure at end of flow period 63  
psig.

SECOND FLOW: 90 minutes:

THIRD FLOW: 49 minutes: Open tool, pressure at end of flow period 62  
psig. Estimated 90 - 100 MCFPD.

THIRD SHUT-IN 180 minutes.

DRILL PIPE RECOVERY:

Recovered approximately 2475' of drilling mud (28.73  
barrels).

SAMPLE CHAMBER RECOVERY:

Recovered 14.45 cu.ft. of gas, 1050 cc drilling mud,  
pressure 2750 psig.

PRESSURES

FIELD

INITIAL FLOW (10")	323 -	283 psig
INITIAL SHUT-IN (60")	3931	psig
SECOND FLOW (45")	359 -	600 psig
SECOND SHUT-IN (90")	3932	psig
THIRD FLOW (49")	653	888 psig
THIRD SHUT-IN (180")	3947	psig
INITIAL HYDROSTATIC	5020	psig
FINAL HYDROSTATIC	5025	psig

Bottom hole temperature 180° F.

NOTE: This test was a closed chamber test.

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