

September 22, 1989

Yates Energy Corp.  
DST NO. 1 7600' - 7700' (90')  
(Wolfcamp)

INITIAL FLOW: 5 minutes: Open tool, in 1 minute had 0.33 psig, at end of 5 minutes had 1.19 psig.

INITIAL SHUT-IN: 60 minutes.

FINAL FLOW: 60 minutes: Open tool, in 5 minutes had 3.66 psig, at the end of 60 minutes had 6.48 psig.

FINAL SHUT-IN: 225 minutes.

DRILL PIPE RECOVERY:

Recovered approximately 120' of drilling mud, no gas to surface, or smell.

SAMPLE CHAMBER RECOVERY:

Recovered 22.7 cu.ft. of gas, no oil, no water, 2350 psig.

PRESSURES

FIELD

INITIAL FLOW (5")	83 -	96 psig
INITIAL SHUT-IN (60")	788	psig
FINAL FLOW (60")	83 -	131 psig
FINAL SHUT-IN (225")	2965	psig
INITIAL HYDROSTATIC	3682	psig
FINAL HYDROSTATIC	3682	psig

Bottom hole temperature 150° F.

CLOSED CHAMBER TEST

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