| Appropriate District Office DISTRICT 1 P.O. Box 1980, Hubbs, NM 88240 | E th sy, Minerals and N | New Mexico Natural Resources Departn | Furm C-104 Revised 1-1-89 DECON See Instructions |
|--|--|---|---|
| DISTRICT II P.O. Drawer DD, Anesia, NM 88210 | | VATION DIVISION Box 2088 | MELEIVED Bottom of Page |
| DISTRICT III | Santa Fe, New | Mexico 87504-2088 | JUL 1 2 1991 CIST |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 0 | ABLE AND AUTHORIZATIO | O.C.D. 61 |
| l. | TO TRANSPORT (| DIL AND NATURAL GAS | ON ARTESIA, OFFICE |
| Operator Yates Energy Corporati | | | Well API No. |
| Address | | | 30-015-20162 26/67 |
| P. O. Box 2323, Roswel | 1, NM 88202-2323 | | |
| Reason(s) for Filing (Check proper box) New Well | Change in Transporter of: | Other (Please explain) | 1. |
| Recompletion | Oil Dry Gaa |] | |
| Change in Operator | Casinghead Gas 🗌 Condensate 🗌 |] | |
| and address of previous operator | | | |
| II. DESCRIPTION OF WELL | | | |
| Desert Rose Federal | Well No. Pool Name, Include 1 Bandana P | | Cind of Lease No. |
| Location | | | itale, Cederator Fee NM-37843 |
| Unit LetterI | | South Line and 660' | - Feet From The East |
| Section 27 Townsh | | | Feet From The Last Line |
| | | It in Dudy | County |
| III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil | NSPORTER OF OIL AND NAT | URAL GAS | · · · · · · · · · · · · · · · · · · · |
| Navajo Refining Compar | or Condensate | Address (Give activess to which appr P. O. Box 150 Ambre | oved copy of this form is to be sent) |
| Name of Authorized Transporter of Casis | nghead Gas or Dry Gas K | P. O. Box 159, Artes Address (Give address 10 which appr | ila, NM 88210 |
| Transwestern Pipeline If well produces oil or liquids. | | P. 0. Box 1188, Hous | ton, TX 77001 |
| give location of tanks. | T 27 238 23F | | Люв ? |
| If this production is commingled with that IV. COMPLETION DATA | from any other lease or pool, give commin | gling order number: PC | -781 |
| IV. COMPLETION DATA | | | |
| Designate Type of Completion | Oil Well Gas Well (X) Date Compl. Ready to Prod. | New Well Workover Deeps | n Plug Back Same Res'v Diff Res'v X |
| 9/3/89 | 7/5/91 | Total Depth 10,310' | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) 4210' GR | Name of Producing Formation | Top Oil Cas Pay | 10,236' Tubing Depth |
| Perforations | Strawn | 8772' | 9861' |
| 8772' - 8816' Strawn | | | Depth Casing Shoe |
| | TUBING, CASING AND | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE 13 3/8" | DEPTH SET | SACKS CEMENT |
| 12 1/4" | 8 5/8" | <u>350'</u> 2,562' | 425 sx. Premium Plus |
| 7 7/8" | 4 1/2" | 10,310' | 1000 sx. HLW + 275 sx. FP |
| | | | 1200 sx. Class H |
| ・ エニュエ DATA AND RFAHRS | 2 3/8" ST FOR ALLOWARD F | 9,861' | 1200 sx. Class H |
| OIL WELL (Test must be after r | ST FOR ALLOWABLE | 9,861' | |
| OIL WELL (Test must be after r | Date of Test | 9,861' | this depth or be for full 24 hours) |
| OIL WELL <i>(Test must be after r</i> Date Fina New Oil Rug To Tank | SI FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test | 9,861' I be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly | this depth or be for full 24 hours.) (t, etc.) |
| OIL WELL (Test must be after r Date First New Oil Rug To Tank Length of Test | ST FOR ALLOWABLE | 9,861' | this depth or be for full 24 hours) |
| OIL WELL (Test must be after r Date First New Oil Rug To Tank Leagth of Test | SI FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test | 9,861' I be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly | this depth or be for full 24 hours.) (t, etc.) |
| OIL WELL (Test must be after r Date Firm New Oil Rug To Tank Length of Test Actual Prod. During Test | ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure | 9,861' I be equal to or exceed top allowable for Pruducing Method (Flow, pump, gas ly Casing Pressure | this depth or be for full 24 hours.) (1, etc.) Choke Size |
| OIL WELL (Test must be after r Date Firm New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL | SI FOR ALLOWABLE ecovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. | 9,861 ⁺ I be equal to or exceed top allowable for Producing Michael (Flow, pump, gas ly Casing Pressure Water - Lible. | this depth or be for full 24 hours.) (I, etc.) Choke Size Gas- MCF |
| OIL WELL (Test must be after r Date Fina New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 | SI FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. | 9,861 t be equal to or exceed top allowable for Producing Method (Flow, pump, gas light Casing Pressure Water - Bbls. Bbls. Condensate/MINICF | this depth or be for full 24 hours.) (1, etc.) Choke Size |
| OIL WELL (Test must be after r Date First New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 esting Method (pitot, back pr.) | SI FOR ALLOWABLE ecovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. | 9,861 ⁺ I be equal to or exceed top allowable for Producing Michael (Flow, pump, gas ly Casing Pressure Water - Lible. | this depth or be for full 24 hours.) (I, etc.) Choke Size Gas-MCF Gravity of Condensate |
| OIL WELL (Test must be after r Date Fina New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 Testing Method (pital, back pr.) Flowing | SI FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hrs. Tubing Pressure (Shul-in) 1550 | 9,861 t be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Bbls. Bbls. Condensate/MINICF 0 | this depth or be for full 24 hours.) (I, etc.) Choke Size Gas- MCF |
| OIL WELL (Test must be after r Date Fina New Oil Rug To Tank Leagth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 esting Method (pilot, back pr.) Flowing VI. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and t | ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Leogth of Test 24 hrs. Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE stions of the Oil Conservation hat the information gives a bound | 9,861 I be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Lible. Ibbls. Condensate/MINICF O Casing Pressure (Shut-in) 880 | this depth or be for full 24 hours.) (I, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |
| OIL WELL (Test must be after r Date Fina New Oil Rug To Tank Leagth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 Testing Methical (pilot, back pr.) Flowing VI. OPERATOR CERTIFIC/ | ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Leogth of Test 24 hrs. Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE stions of the Oil Conservation hat the information gives a bound | 9,861 I be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Lible. Ibbls. Condensate/MINICF O Casing Pressure (Shut-in) 880 | this depth or be for full 24 hours.) (I, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size 16/64'' |
| OIL WELL (Test must be after r Date Fina New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 esting Method (pital, back pr.) Flowing VI. OPERATOR CERTIFIC/ I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k Signature | ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Leogth of Test 24 hrs. Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE stions of the Oil Conservation hat the information gives a bound | 9,861 ⁺ I be equal to or exceed top allowable for Producing Method (Flow, pump, gas lights Casing Pressure Water - Bbls. Bblis. Condensate/MUNICF 0 Casing Pressure (Shut-in) 880 OIL CONSERV Date Approved By ORIGIN | This depth or be for full 24 hours.) (I. etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 16/64" VATION DIVISION AUG 2 3 1991 AL SIGNED BY |
| OIL WELL (Test must be after r Date Fina New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 eating Method (pitot, back pr.) Flowing VI. OPERATOR CERTIFIC/ I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Signature Sharon R. Hamilton | ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Leogth of Test 24 hrs. Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE sticas of the Oil Conservation that the information gives above mowledge and belief. Landman | 9,861' I be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MINICF 0 Casing Pressure (Shut-in) 880 OIL CONSERV Date Approved ByORIGIN MIKE W | Ihis depth or be for full 24 hours.) (I, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 16/64'' VATION DIVISION AUG 2 3 1991 AL SIGNED BY VILLIAMS |
| OIL WELL (Test must be after r Date Fina New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 422 Festing Method (pitot, back pr.) Flowing VI. OPERATOR CERTIFIC/ I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k Signature | ST FOR ALLOWABLE recovery of total volume of load oil and music Date of Test Tubing Pressure Oil - Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 1550 ATE OF COMPLIANCE stions of the Oil Conservation that the information given above mowledge and belief. | 9,861' I be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MINICF 0 Casing Pressure (Shut-in) 880 OIL CONSERV Date Approved ByORIGIN MIKE W | Ihis depth or be for full 24 hours.) (I. etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 16/64" VATION DIVISION AUG 2 3 1991 AL SIGNED BY |

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.