DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O.	Box 2088		- 100	
	Santa Fe, New 1	Mexico 87504-2088		APR 2'90	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741	0				
1000 100 21000 1100, 1 11000, 1 1100 01 11	REQUEST FOR ALLOWA			O ₄ C. D.	
I	TO TRANSPORT C	IL AND NATURAL GAS		ARTESIA, OFFIC	
Operator			Well API No.		
OGS Operating Co	., Inc.		30-015-26	168	
Address					
550 W. Texas, Sui	te 1140, Midland, Texas	79701	W- W		
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:	1			
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate]	•		
f change of operator give name				٠.	
and address of previous operator		1 1+			
IL DESCRIPTION OF WEL	L AND LEASE Mosle	Lannon Straw	X		
Lease Name	Weil No. Pool Name, Jack	uding Formation	Kind of Lease	Lease No.	
Mosley Canyon "5" St	ate Com 1 Und St	trawn	State, Federal or Fee		
Location					
Unit Letter N	. 660 Feet From The	South Line and 1980	Feet From The	West Line	
Unit Lever		Line and	rection ne	Lille	
Section 5 Towns	ship 24-S Range 25-E	, NMPM,	Eddv	County	
30000 3 1000	IND 0 1 0 100000	1.2 3.3.3.3			
TI DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form	is to be sent)	
Amoco Production C		P O Box 1775, Mid	'ACHING II ANNA	By 67201	
Name of Authorized Transporter of Cas		Address (Give address to which		is to be sent)	
El Paso Natural		1 Petroleum Cntre			
If well produces oil or liquids,		e. Is gas actually connected?	When?	79701	
ive location of tanks.	N 5 24-S 25-1	_	4-30-90- 5	' ' ' ' T	
California de maior d	at from any other lease or pool, give commit	······································	1 7 30 70 7	-17 10	
V. COMPLETION DATA	at from any other lease of poor, give contains	igning order infinites.			
V. COMPLETION DATA	louw La wu	l M. W. I. W. I.	D. D. D. D. L.	n in him h	
Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sai	me Res'v Diff Res'v	
		Total Depth			
Date Spudded	Date Compi. Ready to Prod.	1	P.B.T.D.	0.1	
12-13-89	1-29-90	9910 Top Oil/Gas Pay	968	0.	
Elevations (DF, RKB, RT, GR, etc.)	015 (151 ; 1615) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		,	Tubing Depth	
3846.4	Strawn	9558'		452'	
Perforations			Depth Casing SI	10€	
<u> </u>				9910'	
	TUBING, CASING ANI	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	SACKS CEMENT	
17-1/2"	13-3/8"	400		520	
12-1/4"	8-5/8"	2590	1	1190	
7-7/8"	65-1/2"	9910		300	
	23/8	9452			
. TEST DATA AND REQUI			·		
	r recovery of total volume of load oil and mu	isi be equal to or exceed top allowa	ble for this depth or be for f	ull 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
2262. 0. 14.2	Tuorag . Tuorag				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
Trum Lines Breaking 1 400	J. 2013.				
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond	•	
2181	4 hrs	28.1		62.1°	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
back pressure	2685	0	1.	25"	
I OPERATOR CERTIFIC	CATE OF COMPLIANCE				
		OIL CONS	SERVATION DI	VISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					
is true and complete to the best of m		Doto Approved	MAY 3 1 1	990	
		Date Approved	HINT U A I		
M. G. D.h.	_				
1/14colly/scrom		By OF	NGINAL SIGNED B)		
Signature V Mickey Dobson, Vice President, Drlg & Prod		A PLUZE NEURI I LA ASC			
Printed Name	Tide	241	PERVISOR, DISTRI	CT If	
	(915) 682-6373	TitleSt	arrenders, area iti	- 17	
3-22-90 Date	(913) 682-6373 Telephone No.	sy programa any in	ermente professorat i con la cara la cara la cara discontrata en la especia de la especia de la especia de la e	··· values h hyp	
	1000,1000 1101	!!			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.