

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26171

5. Indicate Type of Lease.

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1313

7. Lease Name or Unit Agreement Name

Medano State Com.

8. Well No.

1

9. Pool name or Wildcat

North Sand Dunes-Morrow Gas

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, Texas 79702

4. Well Location

Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section

36

Township

22S

Range

31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3466' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25 MI RU X-PERT WELL SER. TBG PRES 1100 PSI. BLEED PRES TO 0 PSI. F-LVL @ 4000'. SWBD 14 BW + 1-1/2 BO. F-LVL 4000'. DRY. SDON.

4/27 16 HRS SITP 300 PSI. BLEED WELL TO 0 PSI. NO TREE NU BOP. REL PKR @ 8147', POOH. TIH W/ 6-1/8" BT 6-4-1/8" DCS ON 2-8/8" TBG TO CIBP @ 10,020'. SDON.

4/28 DRILLED OUT CIBP @ 10,020'. TIH TO 10,585'. CIRC HOLE CLEAN. POOH, INC. SDON.

5/1 SITP 300/13. FINISH PICK UP 3-1/2" TBG INTERNALLY TSTG TBG TO 700 PSI. R&L 323 JTS 10,028' OF 3-1/2" 9.30# N-80 USED TBG @ 10,044'. GUIBERSON UNI-VI PKR SET @ 10,037' IN 25,000# COMPRESSION. PRES 3-1/2" X 7-5/8" ANNULUS TO 500 PSI & PUMP IN PERFS @ 8214-80' @ 1/4 BPM W/3 BFW. BLEED PRES OFF ANNULUS. (PREP TO FRAC). SDON.

5/2 SD FRAC'D BONE SPRING PERFS 10,140-10,202' DN 3-1/2" TBG W/82,400 GAL HYBOR GEL & 165,200# 20/40 SD @ 30 BPM @ AVG PRES 5900 PSI. ISIP 3000 (5) 2974 (10) 2948 (15) 2930 PSI. TLTR 1960 BLW. SHUT WELL IN. SDON.

5/8 SITP 150/13. R&L 318 JTS (10,019') 2-3/8" 4.7# N-80 8RD EUE TBG @ 10,046' W/TOP OF PKR @ 10,039'. NO BOP, NU TREE. SET GUIB UNI-VI PKR IN 15,000# COMP. SWBD 65 BF IN 4 HRS. F-LVL 1000'-SURF. FLWD 2-1/2 HRS & DIED. MADE 1 SWAB RUN. WELL STARTED FLWG. FLWD 25 BO + 30 BW IN 12 HRS. FTP 80-100 PSI ON 18/64" CK. TR 1429 BW OF 1960 BTL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 4-30-90

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. (915) 682-97

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 21 1990

CONDITIONS OF APPROVAL, IF ANY: