

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26171

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1313

7. Lease Name or Unit Agreement Name

Medano State Com.

8. Well No.
1

9. Pool name or Wildcat
North Sand Dunes-Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P.O. Box 671 - Midland, Texas 79702

4. Well Location
Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **36** Township **22-S** Range **31-E** NMPM **Eddy** County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3466' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24 262' DRLG. 262' 7-1/2". RED BED & SD. MUD: 8.7, 34 - - 9.0. MI RU TMBR/SHARP DRLG. CO. RIG #65. SPUD 17-1/2" SURF HOLE @ 10:30 PM 10-24-89.

10/25 745' RUN 13-3/8" CSG. 483' 18-1/4". RED BED & ANHY. 3/4" @ 240', 1" @ 360', 3/4" @ 446', 1" @ 745'. MUD: 8.8, 33 - 2/32, 8.5, 2000. TD 17-1/2" SURF HOLE TO 745' @ 2:15 AM 10-26-89. CIRC 1/2 HR. POOH. RUNNING 13-3/8" CSG, INCOMP.

10/26 745' NU WOC. R&C 17 JTS + 1 PC (726') 13-3/8" 48# H-40 PUSAN BRD ST&C NEW ERW CSG @ 745', CMT'D W/600 SXS CLASS "C" W/3% GEL & 2% CACL & 1/4# FLOCELE @ 13.7 PPG @ 8 BPM @ 300 PSI. DISPLACED CMT TO 703' W/110 BFV @ 8 BPM @ 0-250 PSI. BMD PLUG W/500 PSI. FLOAT HELD OK. CIP & JC @ 9:15 AM 10-26-89. CIRC 200 SXS CMT. WOC 8 HRS. CUT OFF 13-3/8" CSG. INSTALL 13-3/8" S/O X 13-3/8" JM CSG HD. NU BOP'S, INCOMP.

10/27 2005' DRLG. 1260' 18-1/4". SALT & ANHY. 3/4" @ 1099', 1" @ 1583', 1/4" @ 1925'. MUD: 10, 28 - - 9, 185,000. TTH W/BIT TO TOC @ 698'. TSTD 13-3/8" CSG, HYDRIL & CK MANIFOLD TO 500 PSI, OK. DRLD CMT & FLOAT EQUIP TO SHOE 745'. DRLG NEW FORM @ 11:00 AM 10-27-89. 26-3/4 HRS TOTAL WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Bobby Bryan**
TYPE OR PRINT NAME **Bobby Bryan**

TITLE **Drlg. Supt.** DATE **10-27-89**
(9/5) TELEPHONE NO. **682-9731**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **NOV 3 1989**

CONDITIONS OF APPROVAL, IF ANY: