

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26171

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1313

7. Lease Name or Unit Agreement Name

Medano State Com.

8. Well No.
1

9. Pool name or Wildcat
North Sand Dunes-Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P.O. Box 671 - Midland, Texas 79702

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 36 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3466' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: ☐

10/30 3450' DRLG CMT. 90' 2-1/2. MUD: 10.0, 28 - - 10.5, 196,000. REAM THRU KEY SEAT FRM 3513-3807' F/2 HRS. TOH. RAM OE'D 4-1/2" DP TO 3807'. SPTD 420 SXS "H" + 1% CFR-2 @ 17.5 PPG FRM 3807-3360' PBTD. JC & CIP @ 5:00 PM 10-30-89. TOH. RAM BIT #4, PU IBS @ 60 & 90'. WOC 8 HRS. RTH & DRLD FRM TO HARD CMT FRM 3360-3450'.

10/31 3585' DRLG. 135'/18. CMT. 3/4" @ 3482', 1" @ 3512', 1" @ 3543'. MUD: 10.0, 28 - - 10.5, 195,000. TIME DRILL CMT PLUG BACK 3450-3585'. RUNNING SURVEY EVERY 30'.

11/3 4513' TOH. 275'/18-1/4. ANHY & LM. 3" @ 4228', 2" @ 4255' & 1-1/2" @ 4349'. MUD: 10.0, 28 - - 11.5, 200,000. RAM FLUID CALIPER @ 4421'. TD 12-1/4" HOLE @ 4513' @ 2:15 AM 11-4-89. CIRC 2 HRS. TOH, INCOMP. WOC. 1/2" @ 4500'. FTO, LD 8" DC'S. R&C 105 JTS + 1 PC (4489') 10-3/4" 4550# S-80 & K-55 BRD ST&C NEW SMLS

11/4 CSG @ 4513' W/2050 SXS "C" + 3% GEL, 1/4# FLOCELE @ 13.8 PPG F/B 200 SXS "C" NEAT @ 14.8 PPG. DISP PLUG TO FC @ 4468' W/432 BFW @ 12 BPM & 500-1800#. BUMP PLUG TO 2200#. FLOATS HELD. JC & CIP @ 7:00 PM 11-5-89. CIRC 325 SXS. PU BOP'S. SET SLIPS. CUT OFF CSG. NU 13-3/8" 3M X 11" 5M CSG SPOOL. NU BOP'S, INCOMP. TIH. MUD: 8.3, 28, N/C. NU BOP'S, TST CSO, PIPE RAMS, MANIFOLD & KELLY VALVES TO 5000#, HYDRIL TO 2500#.

11/5 NOW TIH, INCOMP.

10/6 5405' DRLG. 192'/19-1/2. SD & LM. 1" @ 4629', 1" @ 4818', 1/2" @ 5335'. MUD: 8.6, 28, NC - 10, 4000. FTIH & TAG CMT @ 4453'. TEST CSG 1500#, OK. DRLD CMT, FC, CMT & SHOE @ 4513' 1-1/2 HR. ON FORM @ 9:00 11-6-89 AFTER 38 HR WOC BHA 1 BS @ 60' @ 90'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby Bryan TITLE Drlg. Supt. DATE 11-8-89
TYPE OR PRINT NAME Bobby Bryan TELEPHONE NO. 915-682-973

(This space (or State Use)

APPROVED BY _____ TITLE _____ DATE NOV 20 1989

CONDITIONS OF APPROVAL, IF ANY: