

clsf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC - 1 '89

WELL API NO.	30-015-26171
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	V-1313

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Medano State Com.
2. Name of Operator Union Oil Company of California	8. Well No. 1
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Pool name or Wildcat North Sand Dunes-Morrow Gas

4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>22-S</u> Range <u>31-E</u> NMPM <u>Eddy</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3466' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Ran & cmt + 75% "csq" / WOC time</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11-22 12,610' TO. 360' 14-3/4. SH & LM. MUD: 8.5, 28 - - 10.5, 13,000. DRLD 9-1/2" HOLE TO 12,610' @ 9:00 PM 11-22-89. CIRC 3 HRS, POH, INCOMP. 11-23 12,610' PTD, LDDP. MUD: 8.5, 28 NC - 10.5, 11,000. FTO W/BIT. SCHLUMBERGER RAN DIL-GR FRM 12,618-4513'. RAN LDT-CNL-GR FRM 12,618-4513' W/CNL TO SURF. TI W/BIT & CIRC 5-1/2 HRS. NOW LDDP, INCOMP. 11-24 12,620' PTD, CIRC. F/LDDP. R&C 299 JTS + 1 PC (12,598') 7-5/8" 33.7 & 29.7# S-95 & P-110 8RD LT&C NEW LSS SMLS CSG @ 12,620' (CORRECTED TO) W/DV TOOL @ 7589'. CMT'D 1ST STG W/1225 SXS CLASS "H" 50/50 POZ W/O.8% HALAD 22-A. DISP W/570 BFW @ 16-8 BPM @ 250-2000 PSI. BMD PLUG TO 2500 PSI. FLOAT HELD. DROPPED BOMB & OPENED DV TOOL & CIRC, INCOMP. 11-25 12,620' PTD, WOC. CIRC THRU DV TOOL 6 HRS. CIRC 117 SXS CMT. CMT'D 2ND STG W/1600 SXS CLASS "C" SILICA LITE W/3# SALT, FOLLOWED W/100 SXS CLASS "H" NEAT. DISP W/341 BW @ 16-5 BPM @ 300-1500 PSI. CLOSED DV TOOL W/2000 PSI, HELD OK. JC @ 1:30 PM 11-25-89. TOC @ 3800' BY TEMP SURVEY. NU 7-5/8" CSG & BOPS'. TEST BOP'S TO 10,000 PSI & HYDRIL TO 3500 PSI. 11-26 12,620' PICK UP DP. MUD: 8.5, 28 - - 9.5, 12,000. PICK UP BHA, TIH ON 3-1/2" DP TO TOC @ 7464'. DRLD 25' CMT, DV TOOL @ 7489' FOR 2-1/2 HRS. PICK UP 3-1/2" DP, INCOMP. 11/27/12,513'. TSTD CSG TO 2000#/30 MIN, OK. DRLD CMT PLUG FC & 45' HARD CMT TO SHOE @ 12,620'. CLEAN PITS & DISP HOLE W/10 PPG BRINE. OF & DA @ 3:30 PM 11-27-89. 82-3/4 HR TOTAL WOC. BGG 35-40. 50 UNITS CONNECTION GAS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Bobby Bryan</u>	TITLE <u>Drlg. Supt.</u>	DATE <u>3 (915) 682-9731</u>
TYPE OR PRINT NAME <u>Bobby Bryan</u>	TELEPHONE NO.	

(This space for State Use)	APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:			

JAN 10 1990