

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN - 8 '90

WELL API NO. 30-015-26171
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1313

SUNDRY NOTICES AND REPORTS ON WELLS O.C.D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Medano State Com.
2. Name of Operator Union Oil Company of California	8. Well No. 1
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Pool name or Wildcat North Sand Dunes-Morrow Gas
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>22-S</u> Range <u>31-E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3466' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Logging</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28 CORRECTION ON REPORT 12-28-89, SHOULD READ: RAN CNL GR LDT NGT LOG FRM 15,108' LTD TO 12,614'.
15,120' TD, RUNNING 4-1/2" LINER. MUD: 10.7, 34, 5.2, 1/32, 9.5, 174,000. FIH W/DRLG ASSY. CIRC & COND HOLE 7 HRS.
POOH. PICK UP 4-1/2" LINER, TIH W/LINER ON 3-1/2" DP, INCOMP.

12/29 15,120' TD, CIRC WOC. MUD: 10.7, 34, 5, 1/32, 9, 174,000. FIH W/4-1/2" LINER ON 3-1/2" DP. WASH 40' TO
BTM, NO FILL. CIRC 2 HRS. R&C 70 JTS (2836') 4-1/2" 13.50# S-95 BRD LT&C NEW SMLS CSG AS LINER @ 15,118'
(W/BAKER "HYFLO II" HANGER, "CPH" LINER PKR & 10' TIE BACK EXT). HUNG LINER W/TOP TIE BACK EXT @ 12,281',
CMT'D W/20 BBL DUAL SPACER F/B 500 SXS "H" + 0.6% HALAD-22A, 0.4% CFR-3, 0.6% GAS STOP, 5# KCL @ 15.6 PPG.
DISPLACE & BUMP PLUG TO LANDING COLLAR @ 14,996' W/121 BBL 10.7# MUD @ 5-4 BPM & 1600-2750-3200#. FLOAT HELD.
JC & CIP @ 2:15 PM 12-29-89. SET PKR W/25,000# WGT. TOH W/SETTING TOOL. RAN 6-1/2" BIT ON 33 4-1/2" DC'S ON
3-1/2" DP TO 11,281'. CIRC 4 HRS W/NO GAS SHOW.

12/30 15,120' TD, LDDC'S. FTI TO TOPOF LINER @ 12,281'. NOCMT ON LINER. CIRC 8-3/4 HRS W/NO SHOW GAS. DISP 10.7#
MUD W/8.3# F/W TO DIFFERENTIAL TEST LINER TOP. SD 1 HR W/NO FLOW. CIRC BTMS UP W/NO GAS SHOW. POH, LDDP &
DC'S. INCOMP. MORT. FOH. LD DC'S. RD LAY DN MACHINE. BRK KELLY & ND BOP'S. NU 7-1/16" IDM BONNETT. RIG REL 1:00 AM 1-1
12/31 90. RD & MORT. TEMP OFF REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby Bryan TITLE Drlg. Supt. DATE 1-4-90

TYPE OR PRINT NAME Bobby Bryan TELEPHONE NO. (915) 682-973

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY: