

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB -6 '90

WELL API NO. 30-015-26171
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1313

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Medano State Com.
2. Name of Operator Union Oil Company of California	8. Well No. 1
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Pool name or Wildcat North Sand Dunes-Morrow Gas

4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>22-S</u> Range <u>31-E</u> NMPM <u>Eddy</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3466' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion Work</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ETD - 14,996'  
1-4-90-MIRU Cobra Well Service-NU BOP. 1-8-90-Drld 47' cnt to landing collar @ 14,996' ETD. Circ hole clean.  
1-9-90-Ran CBL f/14,974' IID to 12,260'. TOC @ 13,330'. 1-10-90-RIH w/2 3/8" tbg open ended to 14,735'. NU well head. HPU. 1-29-90-MIRU XPart Well Serv.-NU BOP. PU to 14,716'-tested BOP to 1000 psi. Spot 500 gals 10% acetic acid f/14,716'-14,430'. PU to 14,665'. Rev out excess acid. Disp. hole w/6% KCl pkr fluid. POOH w/ tbg. 1-30-90-R&S Baker DB pkr w/3 3/8" Vann guns on WL & set pkr @ 14,633'. TTH w/seal assembly on 2 3/8" tbg test tbg to 8000 psi. 1-31-90-R&L 464 jts + 2 subs (14,623') 2 3/8" 4.7# N-80 Kawasaki 8rd ELE AB Modified tbg @ 14,633' w/Baker DB pkr @ 14,633', 1.875" F nipple @ 14,600'-all tbg tested to 8000 psi, OK. ND BOP-NU tree. Disp tbg w/N2. Landed tbg in 18,000# compression-tested pkr & annulus to 1000 psi, OK. Bled N2-press 4250-1000 psi. Drop perforating bar & perf L. Morrow w/3 3/4 Vann guns-6JSPF @ 14,701-16' (80 shots). 2-2-90-Acidized Middle Morrow f/14,701'-14,716' w/1500 gals 7 1/2% HCl w/NE, FE & IST & clay stabilizers & 750 SCF N2/bbl @ 4-4.5 total BPM & 9000-8600#. ISPP 5100 (5) 4387 (10) 4189 (15) 4035.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Franks TITLE Acting Dir. Supt. DATE 2-5-90

TYPE OR PRINT NAME Jerry Franks TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
APPROVED BY SUB-DIRECTOR, DISTRICT I TITLE SUB-DIRECTOR, DISTRICT I DATE FEB 12 1990

CONDITIONS OF APPROVAL, IF ANY: