

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 30 '90

O. C. D.

WELL API NO.
30-015-26171

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1313

7. Lease Name or Unit Agreement Name

Medano State Com.

8. Well No.
1

9. Pool name or Wildcat
North Sand Dunes-Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671 - Midland, Texas 79702

4. Well Location
Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section 36 Township 22-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3466' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17 SET CIBP @ 14,450'. DUMPED 30' (3) SXS CMT ON CIBP W/DUMP BAILER, 14,450-14,420' ETD. R&L 454 JTS (14,304') 2-3/8" TBG OPEN ENDED @ 14,325'. ND BOP, NU TREE. RIG DN PU. TEMP OFF REPORT.

3/18 MIRU EXPERT WELL SERV DOPU. NO TREE & NU BOP. CIRC HOLE CLEAN @ 14,325'. TSTD BOP & WELL HD TO 2000#, OK. LD 60 JTS 2-3/8" TBG. SPTD 50 SXS "H" CMT W/0.2% LML @ 15.6 PPG F/12,440 TO 12,098'. PUH LD 25 JTS 2-3/8" TBG & SPTD 50 SXS "H" CMT W/0.1% LML @ 15.6 PPG F/11,634 TO 11,398'. PUH TO 11,014' & REV TBG CLEAN. TOM W/2-3/8" TBG. SDON.

3/27 RIH W/6-1/2" BIT ON 2-3/8" TBG TO TOC @ 11,415'. POOH & LD 2-3/8" TBG TO 10,202'. SDON.

3/28 TSTD CMT PLUG @ 11,415' TO 2000 PSI, OK. DISPL HOLE W/2% KCL PKR FLUID. SPOT 500 GAL 7-1/5% HCL W/NE, FE LST ACID FRM 10,202-9896'. POOH. RAN GR CCL LOG FRM 11,415-8000'. PERF BONE SPRINGS W/4" CSG GUN 2 SPF @ 10,140-10,202' (125 SHOTS). TIH W/7-5/8" UNI-VI PKR ON 2-3/8" TBG W/ON/OFF TOOL & SN TO 2000', INCOMP. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drlg. Clerk DATE 3-29-90

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9731

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1990