

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 2- '89

WELL API NO. 30-015-26182
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name RGA
8. Well No. 2
9. Pool name or Wildcat E. Loving-Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2988.4

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bird Creek Resources, Inc. ✓
3. Address of Operator 1110 N. Big Spring, Midland, TX 79701	4. Well Location Unit Letter N : 990 Feet From The South Line and 2080 Feet From The West Line Section 14 Township 23S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2988.4	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-89 Drill to 6252'. POH. Ran Logs: Comp Densilog, Comp Neutron, GR & Caliper.

10-29-89 Ran 149 Jts 5½" 15.5# J-55, LTC csg. Set @ 6252'.
CMT as follows:
1st Stage - 900 sx 50/50 POZ Mix-H & 100 sx H + 5# Salt
2nd Stage - 1260 sx Pacesetter Lite + 15# salt + 1/4#
Cello Seal
P.D. @ 9:55 p.m. Rel Rig @ 1 a.m. 10-29-89

10-30-89 WO Completion Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. H. Routh TITLE Agent DATE 10-30-89

TYPE OR PRINT NAME O. H. Routh TELEPHONE NO. 915-687-032

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS DATE NOV 6 1989

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL IF ANY: