

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 13 1989
O. C. D.
ARTESIA OFFICE

Form 10-1
Revised 1-78

clsr
BAM
BAM

WELL API NO.

30-015-26182

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

Bird Creek Resources, Inc.

3. Address of Operator

1412 S. Boston, Suite 550, Tulsa, Ok. 74119

4. Well Location

Unit Letter N : 990 Feet From The South Line and 2080 Feet From The West Line

Section 14 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

10-15-89

11. Date T.D. Reached

10-28-89

12. Date Compl. (Ready to Prod.)

11-4-89

13. Elevations (DFA RKB, RT, GR, etc.)

3002'

14. Elev. Casinghead

15. Total Depth

6252'

16. Plug Back T.D.

6204'

17. If Multiple Compl. How Many Zones?

18. Interval Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware 6077-6169'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Densilog Neutron GR and Dual Laterolog

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
8 5/8"	23#	513'	12 1/4"	410 sx Class C	Circulated
5 1/2"	15.5#	6250'	7 7/8"	2260 sx 50-50 Poz	"

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	REMARKS
					2 7/8"	6030'	No pkr.

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

6077-6169' 2 SPF (50 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6077-6169' 2000 7 1/2% acid

28,200 gal CO₂ gel

28.

PRODUCTION

Date First Production

11-4-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

SI - WOGPI

Date of Test

11-4-89

Hours Tested

4

Choke Size

12/64"

Prod'n For Test Period

32

Oil - Bbl

32

Gas - MCF

29.6

Water - Bbl

40

Gas - Oil Ratio

925

Flow Tubing Press.

740#

Casing Pressure

350#

Calculated 24-Hour Rate

Oil - Bbl

192

Gas - MCF

178

Water - Bbl

240

Oil Gravity - API - (Corr.)

42.5°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bob Schmucker

30. List Attachments

Electrical Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill M. Burks

Printed

Name Bill M. Burks

Title

Agent

Date 11-6-89