Appropriate Distinct Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	-	Energy, Minerals and Natur				•			Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		JIL CONSERVATION DIVIS					'n			clsÉ	
	Santa Fe, New Me				exico 875	04-2088			D		
1000 Rio Brizos Rd., Aztec, NM 87410 I. TO TRANSPORT OIL AND NATURAL GAS											
Operator			INSPL		AND NA	I UHAL G	Wel	API No.		7	
Bird Creek Resources, Inc. /						30-015-26182					
810 South Cincinnati Reason(s) for Filing (Check proper box)	i, Suit	e 110	Tuls	a, Okla		4119					
New Well	Change in Transporter of:										
Recompletion	Oil Casinghea		Dry Gas Conden		£†	fective 4	4-9-92				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name RGA					uding Formation					ease No.	
Location											
Unit Letter N : 990' Feet From The South Line and 2080' Feet From The West Line											
Section 14 Township 23S Range 28E , NMPM, Eddy County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Entropy of Presenting of Presenting of this form in 19 be gent) (1) Pride Pipeline Company Address (Give address to which approved case of this form in 19 be gent) Box 2436, Abilene, TX 79604											
<u>(1) Pride Pipeline Company</u>) 							
Name of Authonized Transporter of Cesture Transwestern Pip					Address (Giv 1400	e address io wh Smith Ro	h ich approve ad		copy of this form is to be sent) puston TX 77251		
If well produces on a siguids, give location of tanks.	Unit Sec. N 14		Twp. Rge. 235 28E		Is gas actually unnected? Yes		Whe	When ? 11-10-89			
If this production is commingled with that from any other lease or pool, give commingli IV. COMPLETION DATA											
ſ		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		N. Ready to	Prod.		Total Depth	İ	i	P.B.T.D.	İ		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			_			
Perforations									Tubing Depth		
				Depth Casin	g Shoe						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	NG RECOR DEPTH SET			SACKS CEN		
						DEFINGE	···				
					• •						
V. TEST DATA AND REQUEST FOR ALLOWABLE											
OIL WELL (Test must be after re Date First New Oil Run To Tank		tal volume		il and must					for full 24 hou	urs.)	
					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	L				I		······································			J	
Actual Prod. Test - MCF/D	MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE						J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							ISEHV	ATION I	DIVISIO	N	
is true and complete to the best of my knowledge and belief.					Date	Approve	d	APR 13	1992	<u></u>	
Bill M. Buch											
Signature Agent Agent Title					WIKE WILLIAMS						
4-9-92 918-582-3855					Title	TitleSUPERVISOR, DISTRICT II					
Date			phone No								
INSTRUCTIONS: This form	is to be	filed in co	ompliar	nce with I	Rule 1104						

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Sectors Earth C 104 must be filed for each real in the list in the list in the list.