Drilling Plan - Sand Dunes Federal 28 #1

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Logging: DLL-MSFL w/GR, CNL-LDT w/GR-Caliper, and BHC Sonic w/GR @ 12,000'-4,300' and 15,100'-12,000'

8. Any Abnormal Pressure or Temperatures

Anticipated possible abnormal pressures from Wolfcamp through the Atoka. The 2nd Intermediate casing string (0-12,000') to be set for protection against extreme pressures or severe losses. The formations to be penetrated do not contain H2S gas. Maximum anticipated BHP is 9000 psi.

9. Anticipated Starting Date and Duration of Operations

Starting Date: 9-22-89

Duration: 70 days