

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-40659

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sand Dunes 28 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sand Dunes

11. SEC., T., R., M., OR BLK. AND  
SUBSET OR AREA

28-23S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

301526194

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3368.5' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal approval to acidize Atoka Banks - Perforations 13565' - 13585' was issued to Yvonne Abadie, CNG, by Adam Salameh, BLM:

Operations commenced on 3/12/90:

1. Rigged up HALCO - acidized and fractured as follows: Pumped 10,500 gallons 20% SGA w/additives, 5 gallons 2% KCL water w/additives. Waited on acid to spend 1 hour. SITP 5300 psi, SICP 560 psi. Flowed back through test unit. FTP 1610 psi, SICP 600 psi - recovered 1515 barrels fluid - PH6 - LYTR 217.5 barrels.
2. Flow tested well 3/13/90 through 3/16/90. Flow test on 3/16/90: 14/64" choke start rate 609 MCFD at 685 psi FTP, ending rate 605 MCFD at 580 psi.
3. Completed well. Well was turned over to POGO, as operator of well, effective 3/22/90

ACCEPTED FOR RECORD

APR 16 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Yvonne Abadie

TITLE

Regulatory Reports  
Administrator

DATE

March 30, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side