

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL COMS. COMMISSION
Drawers DD SUBMIT IN DUPLICATE
Artesia, NM 88210
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.

NM-40659
JUN 14 9 26 AM '90
INDIAN, CLOTTER, OR TRIBE NAME

6. UNIT AGREEMENT NAME
AREA
7. FARM OR LEASE NAME

Sand Dunes 28 Federal
9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
1
Sand Dunes

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
28-23S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
15057'

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORRED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P & A 5/16/90

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 301526194
DATE ISSUED 9/22/89
ARTESIA, OFFICE

15. DATE SPUDDED 10/17/89
16. DATE T.D. REACHED 12/10/89
17. DATE COMPL. (Ready to prod.) Well P/A 5.16/90

20. TOTAL DEPTH, MD & TVD 15,057'
21. PLUG, BACK T.D., MD & TVD Surface
22. IF MULTIPLE COMPL., HOW MANY* None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None - Well Plugged and Abandoned - 5/16/90

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-FDC/CNL/GR, DLL/MLL/GR, ZDL/CNL/GR, CBL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		60'	CARLSBAD, NEW MEXICO		
13-3/8"	48# H40	661'	17-1/2"	745 sacks	3' below ML
9-5/8"	40#	4245'	12-1/4"	985 sacks	3' below ML
7"	P110 29#	11981'	8 1/2"	1000 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11540'	15054'	390				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None - Well Plugged & Abandoned		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE ATTACHED	SHEET FOR DETAILS

33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
N/A			

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Survey, DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Yvonne Abadie TITLE Administrator DATE June 12, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Atoka Bank	13540'	13598'	Limestone - DST #1 (See Attachment)		Delaware	4246'	
Middle Morrow	14318'	14354'	Sandstone - DST #2 (See Attachment)		Cherry Canyon	-849' ss 5044'	
					Brusny Canyon	-1647' ss 6540'	
					Bone Springs	-3143' ss 8041'	
					Wolfcamp	-4644' ss 11521'	
					Strawn	-8142' ss 13200'	
					Atoka Bank	-9803' ss 13540'	
					Lower Morrow	-10143' ss 14884'	
						-11487' ss	