

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 14 '89

WELL API NO.
30-015-26205

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EC

8. Well No.

1

9. Pool name or Wildcat
Hess Morrow East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc. ✓

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Line
Section 36 Township 23S Range 23E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4333.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-2500' Drill 12-1/4" hole to a TD of 2500'. Run 58 jts 8-5/8" 24# K-55 ST&C Csg and set @ 2500'. Cement w/ 100 sx Cl H + 10% Thixad followed by 350 sx Pacesetter Lite + 15# salt + 5# Gilsonite + 1/4# celloseal/sx, followed by 200 sx Cl C neat. Plug down @ 2130 MST 12/1/89, cement did not circulate. WOC, run temp svy, TOC @ 350', RIH w/ 1" tbg & tagged @ 392'. Spotted 50 sx Cl C + 2% CaCl₂ @ 392'. TOOH, WOC, TIH & Tag @ 392'. Spotted 200 sx Cl C + 2% CaCl₂ @ 392'. TOOH, WOC, TIH & Tag @ 360', Spot 50 sx Cl H + 8% Thixad + 4% CaCl₂, TOOH, WOC, TIH & Tag @ 360', spot 200 sx Cl H + 8% Thixad + 4% CaCl₂, TOOH, WOC, RIH & Tag @ 260', pump FW and broke circ. Pump 100 sx Cl C neat & circ 10 sx to pit. NU BOP's and test to 5000#. continue drilling.

WIC 444

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Lead Petroleum Engineer DATE 12/11/89

TYPE OR PRINT NAME G.C. Timmermann

(Prepared by David Stewart) TELEPHONE NO. 915-685-5717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 23 1990

CONDITIONS OF APPROVAL, IF ANY: