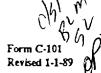
Submit to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICTI P.O. Box 1980, Hober, NM 83240 P.O. Box 1980, Hober, NM 83240 Santa Fe, New Mexicos 87504-2088 Santa Fe, New Mexicos 87504	Fee Lease - 5 copies	627	The state of the s	women Department		Revised 1-1-89
P.O. Box 1980, 186bs, NM 83240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FE 6. Suse Old A Gas Lease No. 12 NOW Rob Brazos Rd., Anno, NM 57410 APPLICATION FOR PERMIT TO DRILL, DEEPEN. OR PLUG BACK 12 Type of Word: 13 Type of Word: 14 Type of Word: 15 Type of Word: 16 Suse Old A Gas Lease No. 17 Lease Name or Unit Agreement Name 18 Wall Log orders 2 Name of Operator YATES PETROLLEUM CORPORATION 3. Address of Operator YATES PETROLLEUM CORPORATION 3. Address of Operator YATES PETROLLEUM CORPORATION 3. Address of Operator Unit Leare N : 990 Feet From The South Line and 1880 Feet From The West Section 36 Township 23S Range 23E NMMM Eddy Communication of Operator 10. Spot of Word: 11. Formation 11. Formation 12. Robert of Unit Representation of Standard Operator 12 None of Operator YATES POPOSED CASING AND CEMENT PROGRAM 13 Approx. David Willing Unit 12. Robert will nam ASAP 14 NST 20 Standard Rd. Approx. David William 15. David Rd. Scalam Plage Rd. 15 PROPOSED CASING AND CEMENT PROGRAM 16 Approx. David William 15. Township 17 J. J. J. 21 Standard Rd. Approx. David William 15. David Rd. Scalam Plage 17 Type 10. Standard Rd. Scalam Plage 18 Approx. David William 15. David Rd. Scalam Plage 19 J. J. 22 J./4 8 5 78" 24 Standard Rd. Scalam Plage 19 J. J. 22 J./4 8 5 78" 24 Standard Rd. Scalam Plage 10 Standard Rd. Scalam Plage Yates Petroleum Corporation proposes to re-enter the well P. & A'd by Oxy USA, Inc. on 12-29-89. We will clean out to original TD of 10,850', rum 5 1/2", J. 55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Note Enower Permitted Rd. Rd. Rd. Rd. Rd. Rd. Rd. Rd. Rd. Rd	DISTRICT I	OIL	CONSERVATIO	ON DIVISION	LANAVO (· ·
Same of December Same of Dec	P.O. Box 1980, Hobbs, N	M 88240	1 1 2 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
DISTRICTIN APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK IN. Type of Worl: No. T	DISTRICT II	\$	Santa Fe, New Mexico	87504-2088		_asua()_
SAMP O 1994 Comment		NM 88210			3. mucate Type of Leaf	STATE TEE
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK A. Type of Work:	1000 Rio Brazos Rd., Azz	ec. NM 87410				
DRILL					VA-804	
DRILL RE-ENTER XX DEEPEN PLUG BACK WILL WALL EN OPER WILL WALL EN OPER NAME OF OPERIOR 105 SOUTH FOURTH Street, Artesia, New Mexico 88210 Prot name of Wideau Undesignated Morrow 105 South Fourth Street, Artesia, New Mexico 88210 Prot name of Wideau Undesignated Morrow Wall Location Under Location Und	1a. Type of Work:	TION FOR PERMIT	O DRILL, DEEPEN, (OR PLUG BACK		
STORY STATE STORY STATE STORY STATE STORY STATE STORY STATE STORY STATE STAT					7. Lease Name or Unit	Agreement Name
Well Location New Operator VATES PETROLEUM CORPORATION 1. Address of Operator 1. South Fourth Fourth Street, Artesia, New Mexico 88210 1. Address of Operator 1. Defound be pair 1. Line and 1880 Feet From The West Section 36 Township 23S Range 23E NAMPM Eddy County 10, Proposed Depth 11, Fernation Morrow Pulling Unit 13, Elevations (Show whather DF, RT, GR, etc.) 14, Kind & Same Pag, Bood 15, Drilling Contractor Not Determined 16 Approx. Dute Work will san ASAP 13. Elevations (Show whather DF, RT, GR, etc.) 14, Kind & Same Pag, Bood 15, Drilling Contractor Not Determined ASAP 14. A 333.7 15. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST, TOP 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 13 3/8" 48\frac{1}{2} 304' 500 sx In place 17 1/2 10850' 1050 sx In place 17 1/2 107 1/2 10850' 1050 sx In place 17 1/2 10850' 1050 sx In place 17 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	b. Type of Well:	L RE-ENTER	XXX DEEPEN	PLUG BACK		
2. Name of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210 4. Well No. Undesignated Morrow 4. Well Location Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Section 36 Township 23S Range 23E NMPM Eddy County 10. Proposed Deph 11. Formation Morrow Pulling Unit 13. Benations (Show whather DF, RT, GR, sec.) 14. Kind & Samus Plug. Boad Blanket Not Determined Not Not Determined Not Determined Not Not Determined Not Not Determined Not Not Determined Not	MET AET GYZ	OT OTHER				
3. Address of Operator 105 South Fourth Street, Artesia, New Mexico 88210 4. Well Location Unit Letter N : 990 Feet From The South Line and 1880 Feet From The West Section 36 Township 23S Range 23E NAMPM Eddy County 10. Proposed Depth 11. Formation Morrow Pulling Unit 13. Bevaluous (Khow whather DF, KT, GR, etc.) 10. Proposed Depth 11. Formation Morrow Pulling Unit 4, 333.7 13. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8" 49# 3044 5000 sx In place 7 7/8 51/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. DN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPEROSALIS TO DEDPENOR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROFOSED NEW PRODUCTIVE ZONE AND PROFOSED		-				State
105 South Fourth Street, Artesia, New Mexico 88210 106 South Fourth Street, Artesia, New Mexico 88210 107 Media Signated Morrow 108	YATES PETROI	EUM CORPORATION			8. Well No.	
4. Well Location Unit Letter N: 990 Feet From The South Line and 1880 Feet From The West Socion 36 Township 23S Range 23E NMFM Eddy County 10. Proposed Depth 11. Formation 12. Rotary or CT. Not Determined 4, 333.7 13. Elevations (Show whether DF, RT, GR. etc.) 4, 333.7 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE 17. SIZE OF HOLE SIZE OF CASING 48# 304' 500 sx In place 17. Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: FIROMOSAL IS TO DEDPENOR PLUG BACK, GIVE DATA ON IMESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PRODUCTIVE LONG AND PROPOSED NEW PRODUCTIVE CONE IN THE LANDWAIN IT IT IS NOT THE LOWER TREATMENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE IN THE LANDWAIN IT IS NOT THE LOWER TREATMENT PROPOSED TROOPS IN THE LANDWAIN IT IS NOT THE LOWER TREATMENT PROPOSED NEW PRODUCTIVE ZONE AND	3. Address of Operator			00010	9. Pool name or Wildcat	·
Section 36 Township 23S Range 23E NMPM Eddy Columbia 10. Proposed Depth 11. Formation 12. Rosary or C.T. 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Stant Plug Bood 15. Drilling Contractor Not Determined 16. Approx. Date Work will stan ASAP		ourth Street, Ar	tesia, New Mexic	eo 88210		
Section 36 Township 23S Range 23E NMPM Eddy Country 10. Proposed Depth 11. Formation Morrow Pulling Unit 10. Reposed Depth 10. Proposed Depth 12. Reserver CT. Pulling Unit 13. Elevations (Show whether DF, RT, GR, sic.) 14. Kind & Status Plug, Bood 15. Drilling Contractor 4.333.7 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17. 1/2 13.3/8" 48# 304' 500 sx In place 12. 1/4 8.5/8" 24# 2020' 1050 sx In place 7. 7.7/8 5.1/2" 17# 10850' 1A5 warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5.1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Thereby certify that the Just Proposed D PROGRAM: PPERFOOT SETTING BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPERFORMAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED. In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPERFORMAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED. In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPERFORMAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED. In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPERFORMAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED. In ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPERFORMAN PANY. In the Public Proposed Section of the best of my knowledge and beief. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: Proposed beief. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: Proposed beief. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: Proposed beief. IN ABOVE SPACE DESCRIBE PROPOSED PROPOSED NEW PROPOSED PRO	4. Well Location Unit Lener 1	J . 990	- South	100		
Township Range NMFM Eddy Countries 11. Formation 12. Reasy or CT. Morrow Pulling Uni 4,333.7 14. Kind & Stains Plug, Bond Blanket Is. Drilling Contractor Not Determined 16. Approx. Date Work will stan ASAP SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8" 48# 304' 500 sx In place 12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Format: OXY - State EC " OTD- 10,850 P4A- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED New PRODUCTIVE CONE AND PROPOSED New Proposed Cone, GIVE BLOWOUT PROPORTIES PROPOSED PROGRAM. F ADV. Interesty certify that the Authorities Proposed to the best of my knowledge and besirf. LANDMAN 1711 LANDMAN 1-20-94		reat Fr	rom the	Line and	Feet From The	west Line
10. Proposed Depth 11. Formation 12. Reasy or CT. 13. Elevations (Show whather DF, RT, GR, etc.) 14. Kind & Status Plug, Bood 15. Drilling Contractor 16. Approx. Date Work will stan 4.,333.7 PROPOSED CASING AND CEMENT PROGRAM 15. Drilling Contractor 16. Approx. Date Work will stan ASAP	Section 36	Towns	hin 23S	23E	Eddy	-
10,850' Morrow Pulling Uni 13. Elevations (Show whether DF, RT, GR, etc.) 4,333.7 14. Kind & Stanue Plug, Bood Blanket PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8" 48# 304' 500 sx In place 12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: 0XY - State EC ", OTD- 10,850 PWA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROVSALISTO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CENTER PROGRAM FARY. I hereby certify that the higher proposed on the best of my knowledge and belief. I LANDMAN 11LE LANDMAN 11LE DATE 1-20-94 SIGNATURE 11LE LANDMAN 15. Datie Uniting Unit Indig Unit ASAP 16. Approx. Date Work will can not be above will can not be best of my knowledge and belief.				nge ////////////////////////////////////	NMPM ///////////////////////////////////	County
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Stains Plug Bood Blanket 15. Drilling Contractor Not Determined 16. Approx. Date Work will stan ASAP 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17. 1/2 13. 3/8" 48# 304' 500 sx In place 12. 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. PART OF TO 10,850 PNA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PFROMSAL IS TO DEPENOR PLUG BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PRODUCTIVE UND HARD PATE THE LANDMAN 1-20-94 SIGNATURE 10 A STORY WILL STAND PATE 15. Drilling Courtering 16. Approx. Date Will stan ASAP 16. Approx. Date Work will stan ASAP 17. Date Work will stan ASAP 16. Approx. Date Work will stan ASAP 16. Approx. Date Work will stan ASAP 16. Approx. Date Work will stan AS					Formation	12. Rotary or C.T.
Blanket Not Determined ASAP PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8" 48# 304' 500 sx In place 12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by 0xy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: 0XY - State EC ", OTD-10,850 PVA-12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROPOSAL IS TO DEEPEN OR FLUIG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PROPOSED	13 Flamtions (St.				Morrow	Pulling Unit
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8" 48# 304' 500 sx In place 12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: OXY - State EC ", OTD- 10,850 PVA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROPOSALIS TO DEPTH OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE IN THE ADMINISTRATION OF ONE IS THE MORNING OF THE LANDMAN 1-20-94 SIGNATURE 1 AND MARKET THE PROPOSED PROGRAM: FPROPOSALIS TO DEPTH OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PRODUCTIVE CONE IN THE ADMINISTRATION OF THE PROPOSED OF THE DATE IN THE DATE IN THE DATE IN THE PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRO	4 333 7	er DF, RT, GR, etc.)			1	Date Work will start
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17 1/2 13 3/8" 48# 304' 500 sx In place 12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: OXY - State EC ", OTD- 10,850 PNA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE BLOWOUT PREVENTER PROGRAM of ANY. Thereby certify that this information bove is true and complete to the best of my knowledge and belief. SIGNATURE LANDMAN 1-20-94						ASAP
17 1/2 13 3/8" 48# 304' 500 sx In place 12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: OXY - State EC , OTD- 10,850 PVA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE GIVE BLOWOUT PRESENT PROGRAM IF ANY. Thereby certify that the information bove is true and complete to the best of my knowledge and belief. SIGNATURE LANDMAN 1-20-94	SIZE OF HOLE	PR	OPOSED CASING AN			
12 1/4 8 5/8" 24# 2020' 1050 sx In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: OXY - State EC ", OTD- 10,850 PNA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE GIVE BLOWGUT PRESENTED PROGRAM. From 1.1. Thereby certify that the information power is true and complete to the best of my knowledge and belief. SIGNATURE IANDMAN 1-20-94		13 378"			SACKS OF CEMENT	EST. TOP
7 7/8 5 1/2" 17# 2020 1030 SX In place 7 7/8 5 1/2" 17# 10850' As warranted Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', run 5 1/2", J-55 and N-80 casing and cement it to 7000 + with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: OXY - State EC ", OTD- 10,850 PVA- 12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE GIVE BLOWOUT PREVENTER PRODUCTIVE and complete to the best of my knowledge and belief. SIGNATURE LANDMAN 1-20-94						
Yates Petroleum Corporation proposes to re-enter the well P & A'd by Oxy USA, Inc., on 12-29-89. We will clean out to original TD of 10,850', rum 5 1/2", J-55 and N-80 casing and cement it to 7000 ± with Class "H" cement. Then we will test the Morrow Sands from 10,270' to 10,530'. Formur: OXY - State EC ", OTD-10,850 PH-12-29-89 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PRODUCTIVE CONE IS THE END COUNTY TREVENTED PROGRAM. IF ANY. I hereby certify that the information powe is true and complete to the best of my knowledge and belief. SIGNATURE LANDMAN 1-20-94	7 7/8					In place
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TO THE WEIGHT CONTROL OF THE BOOK OF THE B			1 17	10000	As warranted	<u> </u>
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON FRESENT PRODUCTIVE ZONE AND PROPOSED NEW	casing and c	ement it to 7000	out to original O + with Class "	TD of 10 850'	run 5 1/2", J- n we will test	55 and N-80 the Morrow
I hereby certify that the information phove is true and complete to the best of my knowledge and belief. SIGNATURE IANDMAN 1-20-94	Former:	0XY- Stat 0-10,850 1	e EC#, PVA-12-29-89		Postu	1501-HL 28-94
SIGNATURE TAX DEALER 1-20-94					N PRESENT PRODUCTIVE ZONE A	ND PROPOSED NEW PRODUCTIV
	· Ya	Dlaulemp	l i	LANDMAN	n.	
TYPE OR PRINT NAME KEN BEARDEMPHL 748-434	TYPE OR PRINT NAME	KEN BEARDEMPHL				748-4348 LEPHONE NO.

GEOLOGIST CONDITIONS OF APPROVAL, IF ANY: A LIGHT EXPINES 12 UNLESS DRILLING UNDERWAY

State of New Mexico Energy, Minerals and Natural Resources partment

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease			-			
Yates Pet	roleum	Corpo	ration		1 ' '	er "ANG	G" St.			Well No.	1
Unit Letter	Section		Township		Range				County		-
N	1	36		23S		23E			Comey	Eddy	
Actual Footage Loc	ation of W	ell:						NMPM			
990,	feet from		South	line and		1880		feet from t	west	11	
Ground level Elev.		Producing	Formation		Pool			ica nom t		line Dedicated A	Creage:
4333.7	L		Morrow			Undesig	nated 1	Morrow		320	_
1. Outline	e the acres	ge dedicated	to the subject	well by colored per	cil or hachu	e marks on ti	he plat below	7,			Acres
										_	
3. If more unitization in the second in the	s than one tion, force- Yes is "no" list if necessar	lease of difference of the pooling, etc. the owners ary.	erent ownership? No If and tract descr	ell, outline each and p is dedicated to the answer is "yes" ty iptions which have	well, have to se of consolic actually been	he interest of lation a consolidated	all owners t	ree side of	dated by com	amunitization,	
No allow or until a	able will be	e assigned to ard unit, elim	the well until	all interests have be terest, has been ap	per consolidate proved by the	ted (by comm Division.	nunitization,	unitization,	forced-poolis	ng, or otherwis	e)
	i					i		$\neg \top$	OPERAT	TOR CERT	IFICATION
	ĺ					i			I hereby	certify that	the informati
	Ì					i		co	ntained here	in in true an viodge and beli	d complete to t
	ĺ					i				neage and bell √	189 .
14	ĺ					i		Sig	resoure	$-\kappa$)
	Ì					i		-	40ml)	eu hil	×
	i								nted Name	1	
	i			+				Ke	n Beard	lemph1	
	i			ŀ		l l		1 1	tition		
	i]		La	ndman		
	i					1		1 1	mpany		
	i			Ī		i .		Ya	tes Pet	roleum (Corporati
	1					ļ		Da	_		
İ	1					ļ			1/18	3/94	
		ي پيښترون د د و د د	and the second and the second					\Box	SURVEY	OR CERT	FICATION
I	ŀ							7			
	- 1					!		17	ereby certif	y that the we	ll location show
1	1					ļ		on	Thus plat w	ras plotted fro	om field moter
1	Į		$\bigvee A$	804		ļ		su	vervison, an	mage by n d that the s	ne or under n ame is true a
1	1		V / 1	1001		Ţ		cor	rect to the	best of my	browledge a
	!					1			ief.		_
	ļ			1		ł		D	ue Surveyed		
	-			+		+		_			
188	o'		•			1			gnature & Se		
100	- -+	 q	•	J					ofessional Su		
i	-	i				1		R	efer to	Origina	al Plat
1	1	2		1		1					
	1	,066				1					
	İ	6				İ		1			
	i					i		Ce	rtificate No.		
					1						
330 660 9	90 :1320	1650 1	980 2310 2	2640 2000	1500	1000	500	7			
				2300		2000	300	0			

330

660

990

1320

1650

State of New Mexico Energy, Minerals and Natural Resources L

Form C-102 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. State EC Oxy USA, Inc. County Range Township Unit Letter Section Eddy 23 East 36 23 South **NMPM** Actual Footage Location of Well: 1880 West line feet from the South line and feet from the Dedicated Acreage: Pool Producing Formation Ground level Elev. 320 4333.7 Undesignated Morrow Acres Morrow 1. Outline the acrenge dedicated to the subject well by colored pencil or backure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes er is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be senigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information ained herein in true and complete to the best of my knowledge and belief. F. A. Vitrano Dist. Oper. Mgr. - Prod. Совернау OXY USA Inc. Date <u>8-10-89</u> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 31, 1989 Signature & Seal of 1880 0 66 3239 RONALD

1500

2000

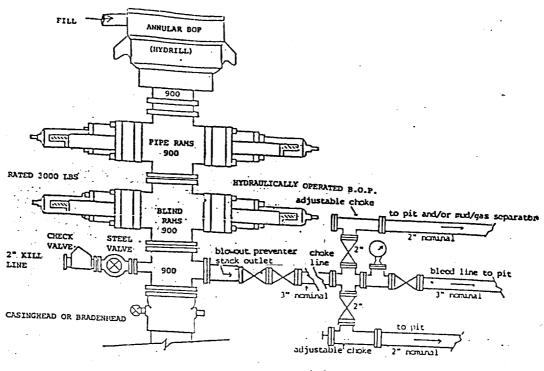
1980 2310 2640

1000

500

٥

YATES PETROLEUM CORPORATION



typical choke manifold assemby for 14 rated working pressure service-surface installation

EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.