

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26205
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-804
7. Lease Name or Unit Agreement Name	Angler ALF State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OR. WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>23S</u> Range <u>23E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4333.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze casing leak, perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-97 - Sting into retainer at 7900' and pressured annulus to 1000 psi. Established injection rate of 1-1/2 BPM at 1750 psi. Mixed and pumped 75 sacks Class H and 5/10% fluid loss. With 60 sacks of cement below retainer, squeezed casing leak to 2600 psi. Sting out of retainer and reversed hole clean. TOOH with tubing.
11-1-3-97 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out cement retainer at 7900' and cement below retainer. Fell out of cement at 8042'. Test casing to 1600 psi for 15 minutes. No leak off. Dropped down and circulate sand off of RBP at 10371'. TOOH.
11-4-97 - Rigged up wireline. TIH with casing guns and perforate 10271-10271' w/32 .41" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 10208'. Removed BOP and nipped up wellhead. Swabbed tubing dry. Installed treesaver and pressured annulus to 1200 psi. Acidized perforations 10271-10278' with 1500 gallons 7-1/2% iron control HCL acid, 1000 scf/bbl N2 & ball sealers. Removed treesaver and opened well to pit to flow back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Nov. 22, 1997

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

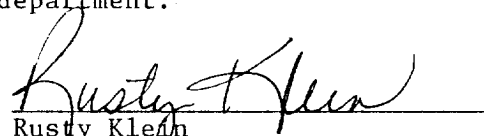
DEC 9 1997

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Angler ALF State #1
Section 36-T23S-R23E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

11-5-97 - Continue to flow back and swab. Shut well in.
11-6-97 - Installed treesaver. Frac'd perforations 10271-10278' (Morrow) with 16800 gallons 35# crosslink gel, 13020 gallons CO2 and 22000# 20-40 interprop. Shut well in for 3 hours. Opened well to flow back frac.
11-7-97 - Flowing back frac. Shut well in.
11-8-97 - Loaded tubing with 4% KCL water. Nippled down wellhead and installed BOP. TOOH. TIH with retrieving tool and 2-7/8" tubing. Reversed 25' of sand off RBP at 10371'. Unset RBP. TOOH. TIH with Uni VI packer with on/off tool, 2.25" profile and 2-7/8" tubing. Circulate 4% KCL water down annulus with oxydizer and corrosion inhibitor. Removed BOP and nipped up wellhead. Set packer at 10208' and tested to 1200 psi. Swab and flow test well.
11-9-10-97 - Flow testing well. Shut well in.
11-11-97 - Shut in. Released well to production department.


Rusty Klein
Operations Technician
November 22, 1997